Quarterly Groundwater Monitoring and Sampling Report for the Powerine Refinery

January 1988

PREPARED FOR

Powerine Oil Company
P.O. Box 2108
Santa Fe Springs, California 90670

Ву

ERT, Inc. 19782 MacArthur Boulevard, Suite 365 Irvine, California 92715



A RESOURCE ENGINEERING COMPANY

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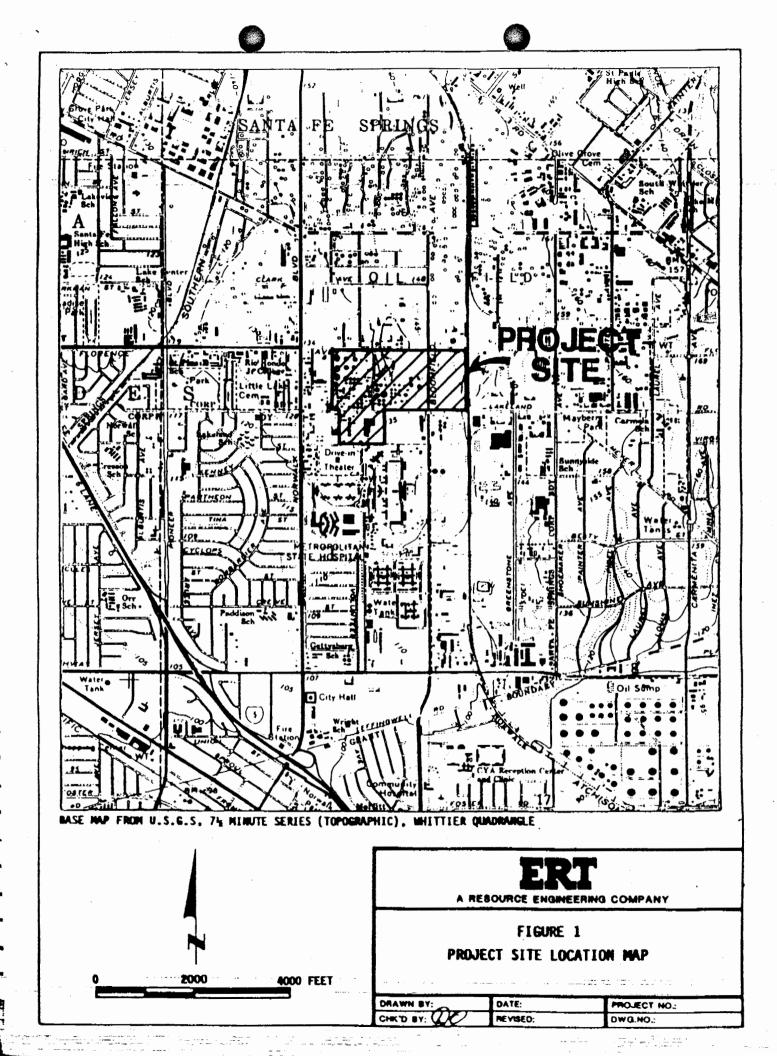
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ERT, Inc. 19782 MacArthur Boulevard, Suite 365 Irvine, California 92715



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1.0 INTRODUCTION

ERT, Inc. measured water levels in 13 monitoring wells on November 30 and December 1, 1987 and collected water samples from 11 monitoring wells and one onsite production well between December 2 and 4, 1987 at the Powerine Oil Company refinery located at 12354 Lakeland Road, Santa Fe Springs, California (Figures 1 and 2). The samples were analyzed to evaluate the concentrations of purgeable halocarbon and purgeable organic compounds. This work was performed to comply with the requirements of the Regional Water Quality Control Board, Los Angeles Region (RWQCB) for quarterly monitoring, sampling, and analytical testing of This report perched groundwater beneath the refinery. summarizes the field procedures, laboratory analyses, and analytical results for the fourth quarter of 1987.



POWERINE Oil Company

12354 Lakeland Road, P.O. Box 2108 Santa Fe Springs, California 90670 (213) 944-9861 (213) 944-6111



TLX No: 4720404 A/B Powerne Telecopy No: 944-8522

January 14, 1987

J. E. Ross Senior Water Resource Control Engineer California Regional Water Quality Control Board Los Angeles Region 107 South Broadway, Suite 4027 Los Angeles, CA 90012-4596

Re: Fourth Quarter 1987 Groundwater Monitor - Powerine Oil Company

Dear Mr. Ross:

Enclosed please find Powerine Oil Company's fourth quarter monitoring report for groundwater at the Santa Fe Springs refinery.

Please note that we have changed consultants and the work is now being performed by ERT in Irvine. When you are communicating with Powerine regarding this project, address all your correspondence to me and I will distribute appropriate information to our consultants.

The data indicated no significant changes in the groundwater status except that the hydrocarbon on the groundwater in well MW-504 has increased significantly. We will be addressing this situation next quarter.

If you have any questions regarding these matters, please call me.

Sincerely,

Don H. Baker III, esq.

Q H13uh sur

Coordinator - Environmental

Affairs

DHB:aj

cc: A. L. Gualtieri

W. J. Ziemba

Jocelyn Niebur

Dennis Leonard, Dept. of Health Services

TABLE 1 Summary of Monitoring Data

MW*	<u>Date</u>	Elevation Top of Casing (feet, MSL)	Depth to Water (feet)	Water Level Elevations (feet,MSL)	Free Product <u>(feet)</u>
101	11/30/87	134.98	88.18	46.8	ND
102	11/30/87	134.81	a	a	a
103	12/01/87	136.95	92.60	44.35	ND
104	12/01/87	141.60	86.78	54.82	ND
201	11/30/87	132.91	89.70	43.21	ND
202	12/01/87	137.89	þ	b	ND
203	12/01/87	143.89	95.18	48.71	ND
204	12/01/87	140.14	94.26	45.88	ND
205	12/01/87	138.17	89.48	48.69	ND
206	11/30/87	129.93	92.33	37.6	ND
501	12/01/87	128.70	91.27	37.43	ND
502	11/30/87	131.19	93.72	37.47	ND
503	11/30/87	131.43	92.19	39.24	ND
504	11/30/87	133.83	92.38	41.45	1.90 (0.51)c

KEY

ND = Not Detected

a = Destroyed b = Dry Well

= Quantity of free product, previous report
= Monitoring Well

4.0 ANALYTICAL RESULTS

All analytical results are presented on the Laboratory Reports in Appendix B. Results of analyses for benzene, toluene, ethylbenzene, and total xylenes (BTEX) performed for this and the previous five quarterly reports are summarized on Table 3. Results of analyses for purgeable halocarbons are summarized on Table 4. In water samples extracted from the eleven (11) monitoring wells and one (1) production well, benzene concentrations ranged from non-detectable (less than 5 ug/L) to 13,000 ug/L, toluene concentrations ranged from non-detectable (less than 5 ug/L) to 2,300 ug/L, ethylbenzene concentrations ranged from non-detectable (less than 5 ug/L) to 900 ug/L, and concentrations of total xylenes ranged from non-detectable (less than 5 ug/L) to 5,000 ug/L. Relatively low concentrations of benzene (11 ug/L) and total xylenes (20 ug/L) were detected in sample blank MW-001; however, BTEX concentrations did not exceed the detection limits (5 ug/L) in sample blank MW-002.

Concentrations of volatile organic compounds were highest in water samples collected from monitoring wells MW-206, MW-501, and MW-502. Benzene concentrations in these samples were 7,400 ug/L, 8,300 ug/L, and 13,000 ug/L, respectively. Toluene concentrations of the samples collected in MW-206, MW-501, and MW-502 ranged from 1,200 to 2,300 ug/L; ethylbenzene concentrations ranged from 400 to 900 ug/L; and total xylene concentrations ranged from 1,100 to 5,000 ug/L.

The concentrations of other volatile organic compounds in water samples analyzed this quarter were exception relatively low with the οf the concentrations detected in samples from monitoring wells MW-MW-502 production well 205 and P-6. Acetone concentrations detected in samples extracted from monitoring wells MW-205, MW-502, and production well P-6 were 240 ug/L,

2.2 Groundwater Sampling

Eleven (11) monitoring wells and one (1) onsite water production well (P-6 on Figure 2) were sampled between December 2 and December 4, 1987. Sampling began with monitoring well MW-205, which contained water with the lowest reported concentrations of hydrocarbon compounds, and proceeded sequentially to wells with progressively higher reported concentrations. This sampling sequence was followed in order to minimize the potential for cross contamination between wells.

Before a sample was extracted, each well was purged of approximately four (4) well volumes of water using either a 1/3-horsepower Grundfos submersible pump, or a Teflon hand bailer. Upon removal of four (4) well volumes, the water's pH, temperature, and conductivity were measured and recorded. Purged water was discharged into 55-gallon drums to be later disposed of by refinery personnel.

Water samples were extracted from the monitoring wells using a Teflon bailer and from a faucet adjacent to the well housing of production well P-6. The samples were placed into two (2) 40-milliliter VOA vials. All samples were properly labeled and immediately placed on ice in a portable cooler. In addition, two (2) sample blanks consisting of distilled water obtained from a State-certified laboratory were collected. These sample blanks were extracted from the same Teflon bailer used to sample the monitoring wells. Monitoring well MW-504 contained free product and, therefore, was not sampled.

All equipment used to purge and sample the monitoring wells was decontaminated after each well was sampled. The

decontamination procedure consisted of a tap water rinse, a thorough scrubbing in tap water and non-phosphatic detergent, a second tap water rinse, and a final rinse using distilled water.

A summary of the data recorded while sampling the monitoring wells is presented in Table 2. Conductivity values ranged from 1800 umhos/cm in MW-503 to 4800 umhos/cm in MW-104 and, in general, decrease across the site from the northeast to the southwest. The measurements of water pH ranged from 6.8 to 7.2.



TABLE 2
Summary of Groundwater Sampling Data

MW*	<u>Time</u>	Purge <u>Method</u>	Volume Purged (gals.)	Temp.		onductivity cm/umhos)	Water <u>Turb</u> .
101	12/3/87 (10:20)	нв	4	a	a	a	a
103	12/3/87 (12:00)	НВ	2	a	6.9	3400	cloudy
104	12/2/87 (17:45)	SP	30	a	6.9	4800	cloudy
201	12/3/87 (14:30)	SP	35	a	7.0	2050	cloudy
202	þ	b	p ·	b	d	d	þ
203	12/3/87 (16:30)	SP	30	a	7.0	3190	cloudy
204	12/4/87 (08:45)	SP	25	24	7.05	2140	clear to sl. cloudy
205	12/2/87 (10:30)	SP	24	a	7.20	2180	clear to sl. cloudy
206	12/4/87 (11:30)	SP	30	24	6.70	2200	gray cloudy
501	12/4/87 (09:45)	SP	20	24	6.83	2820	sl. cloudy

2.0 GROUNDWATER MONITORING AND SAMPLING

2.1 Water-Level Monitoring

Water-level monitoring was performed on November 30 and December 1, 1987 using a Solinst water level meter in wells containing water only, and a stainless steel tape, water gauging paste, and gasoline gauging paste in a well containing free product (MW-504). Monitoring equipment was decontaminated following each measurement. The decontamination procedure consisted of a tap water rinse, a thorough scrubbing using a non-phosphatic detergent in tap water, a second tap water rinse, and a final rinse using distilled water obtained from a State-certified analytical laboratory.

Groundwater monitoring results are summarized in Table 1 and are illustrated on the groundwater contour map in Figure 3. Groundwater elevations ranged from 37.4 feet above MSL in MW-501 to 54.8 feet above MSL in MW-104. The water table gradient slopes southwesterly across the site.

Monitoring well MW-202 was dry and monitoring well MW-504 contained 1.9 feet of free product on the upper surface of the perched aquifer. Therefore, water samples were not extracted from either of these monitoring wells. The depth to groundwater was not measured in monitoring well MW-102 because the well was reportedly destroyed sometime prior to July, 1987.



TABLE 2 (Cont.d)

Summary of Groundwater Sampling Data

14.0	111 - 22 - 1		Volume	,			
<u>₩</u> *	Time	Purge Method	Purged (gals.)	Temp.	Нq	Conductivity (cm/umbos)	Water <u>Turb</u>
502	12/4/87 (10:30)	SP	30	24	6.85	2450	sl. cloudy
503	12/3/87 (15:40)	SP	35	a	7.0	1800	sl. cloudy
504	С	c	С	С	С	С	С

<u>KEY</u>

a = Not measured

b = Insufficient water in well

c = Not sampled due to presence of free product in well

HB = Hand bailer

SP = Submersible pump

sl. = Slightly

* = Monitoring well

3.0 LABORATORY ANALYSIS

All samples were submitted to Chemical Research Laboratories, Inc., a California-certified analytical laboratory, for analysis using EPA Test Methods 601 and 624. Standard chain-of-custody procedures and documents were utilized (Appendix A). Test methods were performed following EPA monitored quality assurance/quality control procedures assuring results of laboratory analyses.

3.1 EPA Test Method 601

a purge and trap EPA method 601 is chromatographic method applicable to the determination of purgeable halocarbons from water samples as prescribed by 40 CFR 136.1. An inert gas is bubbled through a 5-ml water sample contained in a specifically-designed purging chamber and maintained at ambient temperature from the aqueous phase The vapor is swept through a to the water vapor phase. sorbent trap where the halocarbons are trapped. purging is completed, the trap is heated and backflushed with the inert gas to desorb the halocarbons which are then detected with a halide specific detector. Two field reagent blanks were prepared from reagent water and carried through the sampling and handling protocol to check for possible contamination. Standard operating procedures require that compound identification should be supported by at least one additional qualitative technique, such as EPA method 624.

3.2 EPA Test Method 624

EPA method 624 is a purge and trap gas chromatographic/mass spectrometer (gc/ms) method applicable to the determination of purgeable organics from water samples, and is also prescribed by 40 CRF 136.1. An inert

bubbled through a 5-ml sample contained specifically designed purging chamber at ambient temperature. The purgeables are efficiently transferred from the aqueous phase to the vapor phase. The vapor is swept through a sorbent column where the purgeables are trapped. After purging is completed, the sorbent column is heated and backflushed with the inert gas to desorb the purgeables into a gas chromatographic column. The gas chromatograph is temperature programmed to separate the purgeables which are then detected with a mass spectrometer. Two field reagent blanks were prepared from reagent water and carried through the sampling and handling protocol to check for possible contamination.

TABLE 3

Summary of Analytical Test Results -Volatile Organic Compounds

(Values in ug/L)

MW No.	<u>Date</u>	<u>Benzene</u>	Ethyl <u>Benzene</u>	<u>Toluene</u>	Total <u>Xylenes</u>
101	Dec. 87	140	ND<5	ND<5	ND<5
	Sept. 87	340	37	ND<30	ND<30
	June. 87	43	1.6	0.5	2.6
	Jan/Feb 87	39	2.5	TR<1	TR<1
	Nov. 86	62	3.3	1.4	1.5
	Jul. 86	58	TR<5	ND<1	ND<1
103	Dec. 87	12	ND<5	ND<5	ND<5
	Sept. 87	120	ND<5	ND<5	ND<5
	June 87	69	1.3	1.1	3.5
	Jan/Feb 87	180	1.0	1.0	3.9
	Nov. 86	78	ND<1	2.2	5.7
	Jul. 86	TR4	ND<1	ND<1	ND<1
104	Dec. 87	ND<5	ND<5	ND<5	ND<5
	Sept. 87	ND<5	ND<5	ND<5	N D<5
	June 87	0.6	ND<0.5	0.5	1.5
	Jan/Feb. 87	ND<1	ND<1	ND<1	ND<1
	Nov. 86	ND<1	ND<1	ND<1	ND<1
	Jul. 86	ND<1	ND<1	ND<1	ND<1

Table 3 (continued)

Summary of Analytical Test Results - Volatile Organic Compounds

MW No.	<u>Date</u>	<u>Benzene</u>	Ethyl <u>Benzene</u>	Toluene	Total <u>Xylenes</u>
201	Dec. 87	290	ND<5	6	142
	Sept. 87	120	9	12	12
	June 87	290	23	12	39
	Jan/Feb 87	70	5.0	4.0	15
	Nov. 86	68	10	10	32
	July 86	ND<1	ND<1	ND<1	ND<1
203	Dec. 87	120	ND<5	ND<1	ND<1
	Sept. 87	92	ND<5	ND<5	ND<5
	June 87	1.0	1.6	0.7	2.9
	Jan/Feb 87	78	TR<1	1.0	3.4
	Nov. 86	88	TR<1	1.4	1.9
	July 86	50	ND<1	TR6	18
204	Dec. 87	9	ND<5	ND<5	ND<5
	Sept. 87	18	ND<5	ND<5	ND<5
	June 87	45	2.8	0.7	3.4
	Jan/Feb 87	9.2	2.6	TR<1	2.3
	Nov. 86	260	15	6.7	41
	July 86	TR9	ND<1	ND<1	ND<1

Table 3 (continued)

Summary of Analytical Test Results - Volatile Organic Compounds

MW No	<u>Date</u>	<u>Benzene</u>	Ethyl <u>Benzene</u>	<u>Toluene</u>	Total Xylenes
205	Dec. 87	ND<5	ND<5	ND<5	ND<5
	Sept. 87	ND<5	ND<5	ND<5	ND<5
	June 87	3.6	0.5	0.6	1.5
	Jan/Feb 87	4.3	TR<1	ND<1	1.2
	Nov. 86	7.5	ND<1	ND<1	1.5
	July 86	13	ND<1	ND<1	ND<1
206	Dec. 87	7400	900	2300	5000
	Sept. 87	4100	1300	930	4000
	June 87	3700	1300	1300	3200
	Jan/Feb 87	4500	1100	1800	3600
	Nov. 86	6800	1800	2700	7100
	July 86	3800	TR82	1800	9000
			·		
501	Dec. 87	8300	400	2000	1100
	Sept. 87	1400	170	ND<50	ND<50
	June 87	2200	210	40	78
	Jan/Feb 87	1500	160	TR<50	74
	Nov. 86	1500	210	67	140
	July 86	1400	290	51	470

Table 3 (continued)

Summary of Analytical Test Results - Volatile Organic Compounds

MW No	<u>Date</u>	<u>Benzene</u>	Ethyl Benzene	<u>Toluene</u>	Total Xylenes
502	Dec. 87	13000	900	1200	4800
	Sept. 87	8400	1300	1700	5500
	June 87	13000	1400	2100	5600
	Jan/Feb 87	6300	960	1700	5200
	Nov. 86	6200	1500	4100	8500
	July 86	10000	1200	4100	6900
				,	
503	Dec. 87	220	ND<10	44	660
	Sept. 87	53	280	76	390
	June 87	620	330	360	510
	Jan/Feb 87	TR<25	440	95	690
	Nov. 86	95	940	290	1600
	July 86	140	ND<1	ND<1	740
P W -6	Dec. 87	ND<5	ND<5	ND<5	N D<5
	Sept. 87	ND<5	ND<5	ND<5	ND<5

Table 3 (continued)

Summary of Analytical Test Results -Volatile Organic Compounds

MW No.	<u>Date</u>	<u>Benzene</u>	4	<u>Toluene</u>	Total <u>Xylenes</u>
001	Dec. 87	11	ND<5	ND<5	20
002	Dec. 87	ND<5	ND<5	ND<5	ND<5

KEY

MW = Monitoring Well

ND = This compound was not detected; the limit of detection for this analysis is the amount stated in the table above.

TR = Trace, this compound was present, but was below the level at which concentration could be determined.

= Sample Blank

Data from July 1986 to September 1987 from IT Corporation Report (October, 1987)

TABLE 4
Summary of Analytical Test Results Purgeable Halocarbon Compounds

	Monitoring -Well Number	Compounds Detected	Concentration (ug/L)
	101	1,1-Dichloroethane Trans-1,2-Dichloroethene Trichloroethene	1.2 1.5 7.7
	103	1,1-Dichloroethane	3.7
	104	None Detected	
	201	Trans-1,2-Dichloroethene 1,2-Dichloroethane	3.0 3.3
	203	Methylene Chloride Trans-1,2-Dichloroethene	2.0 7.4
	204	1,2-Dichloroethane	3.3
	205	Trans-1,2-Dichloroethene 1,2-Dichloroethane 1,1,1-Trichloroethane	1.0 6.5 1.2
	206	1,1-Dichloroethane Trans-1,2-Dichloroethene 1,2-Dichloroethane	1.2 1.7 12.4
	501*	None Detected	
	502	1,2-Dichloroethane	17.0
	503	Trans-1,2-Dichloroethene	12.0
	P-6	None Detected	
ı	001**	None Detected	
	002**	None Detected	



^{*} A higher detection limit (50 ug/L) was used due to matrix interference.

^{**} Sample Blank

1,700 ug/L, and 45 ug/L, respectively. A potential source for the acetone detected in these samples has not been evaluated for this investigation.

The concentration of purgeable halocarbons detected in the samples analyzed for the fourth quarter of 1987 was relatively low (Table 4).

5.0 CONCLUSIONS

The monitoring and analytical results derived in the fourth quarter, 1987 are apparently consistent with the results derived during previous quarters (Table 3). A comparison of the most recently derived results with the results of the previous quarter (September, 1987) indicate the following:

- o The benzene concentration was nearly the same in MW-104, MW-203, MW-204, MW-205, and PW-6; decreased in MW-101 and MW-103; and increased in W-201, MW-206, MW-501, MW-502, and MW-503.
- o The toluene concentration was nearly the same in MW-101, MW-103, MW-104, MW-201, MW-203, MW-204, MW-205, and PW-6; decreased in MW-502 and MW-503; and increased in MW-206 and MW-501.
- o The ethylbenzene concentration was nearly the same in MW-103, MW-104, MW-201, MW-203, MW-204, MW-205, and PW-6; decreased in MW-101, MW-206, MW-502, and MW-503; and increased in MW-501.
- The xylene concentration was nearly the same in MW-101, MW-103, MW-104, MW-203, MW-204, MW-205, and PW-6; decreased in MW-502; and increased in MW-201, MW-206, MW-501, and MW-503.
- The acetone concentration decreased from 1,400 ug/L to non-detectable (less than 10 ug/L) in MW-101, but increased from non-detectable to concentrations of 240 ug/L, 1,700 ug/L, and 45 ug/L in MW-205, MW-502, and PW-6, respectively.
- The thickness of free product in monitoring well MW-504 increased from approximately 0.5 feet to 1.9 feet.



Respectfully submitted,

ERT, Inc.

Daniel C Oliver Project Manager

Sames & Wolson

James B. Watson Manager Environmental Programs

DCO/vj

6.0 REFERENCES

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APPENDIX A

CHAIN-OF-CUSTODY DOCUMENTS

CHAIN OF CUSTODY RECORD

Client/Project Name / Project Local	ation				7						7
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Sample Disposal	Method:				Dispose	d of by: (Sign	ature)			MIVY	7			Date	Time
SAMPLE COLLE	nmental Re	esearch and	Technology, Inc.	S.J. 365		CAL LABORA	ARK	K	てんら	F	ÒR			E	RT
Goneo	rd, MA-01: 69-8910	742 Trive	176-0721			PRIC				TI ON				Nº	7896

CHAIN OF CUSTODY RECORD

Client/Project Name Project Local	er, he	26)				Δ	NALYS	SES		,
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				Hon		Benle	М			12/04/27	
Sample Disposal Method:	Disposed o	of by: (Signa	ature)				4		. :	Date	Time
SAMPLE COLLECTOR	ANALYTIC/	AL LABORA	TORY							45.4	
Environmental Research and Technology, Inc. 696 Virginia Road 17782 Mec Arthur Bloks Concord, MA U1742 365										LI	K1
-Concord, MA UT/42 365 017-309-8910 Inne, CA 92715 (714) 776-0321									. :	Nº	7897

APPENDIX B

LABORATORY REPORTS



Chemical Research Laboratories, Inc.

7440 Lincoln Way - Garden Grove, CA 92641 (714) 898-6370 - (213) 598-0458 RECEIVED
JAN 12 1908
ERT-IRVINE

December 21, 1987

ERT
19782 MacArthur Blvd. Ste. 305
Irvine, CA 92712
ATTN: Daniel Oliver

ANALYSIS NO.: 733621-001/006 ANALYSES: EPA Method 601, 624 DATE SAMPLED: 12/02/87 DATE SAMPLE REC'D: 12/02/87

PROJECT: G310 Powerine Refinery

Enclosed with this letter is the report on the chemical and physical analyses on the samples from ANALYSIS NO: 733621-001/006 shown above.

The samples were received by CRL in a chilled state, intact, and with the chain-of-custody record attached.

Please note that ND() means not detected at the detection limit expressed within the parentheses.

REVIEWED AND APPROVED



Chemical Research Laboratories, Inc.

SOUTHERN CALIFORNIA DIVISION

7440 Lincoln Way ◆ Garden Grove, CA 92641 (714) 898-6370 ◆ FAX: (714) 891-5917 ◆ (800) LAB-1CRL DEC 2 8 1987

ERT-IRVING

December 21, 1987

ENVIRONMENTAL RESEARCH AND TECHNOLOGY, INC. 19782 Mac Arthur Blvd. Suite 365

Irvine CA 92715

ATTN: Mr. Daniel Oliver

ANALYSIS NO.: 733710-001/006 ANALYSES: EPA Method 601,624

DATE SAMPLED: 12/03/87

DATE SAMPLE REC'D: 12/03/87

PROJECT: G310

Quarter Sampling Powerine Refinery

Enclosed with this letter is the report on the chemical and physical analyses on the samples from ANALYSIS NO: 733710-001/006 shown above.

The samples were received by CRL in a chilled state, intact, and with the chain-of-custody record attached.

Please note that ND() means not detected at the detection limit expressed within the parentheses.

REVIEWED AND APPROVED



SOUTHERN CALIFORNIA DIVISION

7440 Lincoln Way ● Garden Grove. CA 92641 (714) 898-6370 ● FAX: (714) 891-5917 ● (800) LAB-1CRL RECEIVED

DEC 2/9 1957

ERT-(DUILLE

December 23, 1987

ERT
17782 Mac Arthur Blvd. Suite 365
Irvine, CA 92715
ATTN: Mr. Daniel Oliver

ANALYSIS NO.: 733803-001/005 ANALYSES: EPA Method 601,624 DATE SAMPLED: 12/04/87 DATE SAMPLE REC'D: 12/04/87

PROJECT: G 310 Powerine Refinery

Enclosed with this letter is the report on the chemical and physical analyses on the samples from ANALYSIS NO: 733803-001/005 shown above.

The samples were received by CRL in a chilled state, intact, and with the chain-of-custody record attached.

Please note that ND() means not detected at the detection limit expressed within the parentheses.

REVIEWED AND APPROVED



SOUTHERN CALIFORNIA DIVISION

7440 Lincoln Way ● Garden Grove, CA 92641 (714) 898-6370 ● FAX: (714) 891-5917 ● (800) LAB-1CRL

LABORATORY REPORT

ENVIRONMENTAL RESEARCH AND TECHNOLOGY, INC.

19782 Mac Arthur Blvd. Suite 365

Irvine CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW-101

ANALYSIS NO.: 733710-002 ANALYSES: EPA Method 601

DATE SAMPLED: 12/03/87

DATE SAMPLE REC'D: 12/03/87

DATE ANALYZED: 12/09/87

SAMPLE TYPE: Water

PROJECT: G310

Quarter Sampling Powerine Refinery

	ug/L	·	ug/L
Chloromethane	ND(1.)	1,2-Dichloropropane	ND(1.)
Bromomethane	ND(1.)	Trans-1,3-Dichloropropene	ND(1.)
Vinyl Chloride	ND(1.)	Trichloroethene	7.7
Chloroethane	ND(1.)	Dibromochloromethane	ND(1.)
Methylene Chloride	ND(1.)	1,1,2-Trichloroethane	ND(1.)
1,1-Dichloroethene	ND(1.)	Cis-1,3-Dichloropropene	ND(1.)
1,1-Dichloroethane	1.2	2-Chloroethylvinylether	ND(1.)
Trans-1,2-Dichloroethene	1.5	Bromoform .	ND(1.)
Chloroform	ND(1.)	Tetrachloroethene	ND(1.)
1,2-Dichloroethane	ND(1.)	1,1,2,2-Tetrachloroethane	ND(1.)
1,1,1-Trichloroethane	ND(1.)	Chlorobenzene	ND(1.)
Carbon Tetrachloride	ND(1.)	Bromodichloromethane	ND(1.)
Trichlorofluoromethane	ND(1.)	1,3-Dichlorobenzene	ND(1.)
1,2-Dichlorobenzene	ND(1.)	1,4-Dichlorobenzene	ND(1.)
Trichloroflouromethane	ND(1.)	•	



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7440 Lincoln Way ◆ Garden Grove, CA 92641 (714) 898-6370 ◆ FAX: (714) 891-5917 ◆ (800) LAB-1CRL

LABORATORY REPORT

ENVIRONMENTAL RESEARCH AND TECHNOLOGY, INC.

19782 Mac Arthur Blvd. Suite 365

Irvine CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW - 101

ANALYSIS NO.: 733710-002 ANALYSES: EPA Method 624

DATE SAMPLED: 12/03/87

DATE SAMPLE REC'D: 12/03/87

DATE ANALYZED: 12/10/87

SAMPLE TYPE: Water

PROJECT: G310

Quarter Sampling Powerine Refinery

•	ug/L		ug/L
Chloromethane	ND(10.)	1,2-Dichloropropane	ND(5.)
Bromomethane	ND(10.)	Trans-1,3-Dichloropropene	ND(5.)
Vinyl Chloride	ND(10.)	Trichloroethene	16.
Chloroethane	ND(10.)	Dibromochloromethane	ND(5.)
Methylene Chloride	ND(5.)	1,1,2-Trichloroethane	ND(5.)
Acetone	ND(10.)	Benzene	140.
Carbon Disulfide	ND(5.)	Cis-1,3-Dichloropropene	ND(5.)
1,1-Dichloroethene	ND(5.)	2-Chloroethyvinyl ether	ND(10.)
1,1-Dichloroethane	ND(5.)	Bromoform	ND(5.)
Trans-1,2-Dichloroethene	ND(5.)	4-Methyl-2-Pentanone	ND(10.)
Chloroform	ND(5.)	2-Hexanone	ND(10.)
1,2-Dichloroethane	ND(5.)	Tetrachloroethene	ND(5.)
2-Butanone	ND(10.)	1,1,2,2-Tetrachloroethane	ND(5.)
l,l,l-Trichloroethane	ND(5.)	Toluene	ND(5.)
Carbon Tetrachloride	ND(5.)	Chlorobenzene	ND(5.)
Vinyl Acetate	ND(10.)	Ethylbenzene	ND(5.)
Bromodichloromethane	ND(5.)	Styrene	ND(5.)
		Total Xylenes	ND(5.)



SOUTHERN CALIFORNIA DIVISION

7440 Lincoln Way ● Garden Grove, CA 92641 (714) 898-6370 ● FAX: (714) 891-5917 ● (800) LAB-1CRL

LABORATORY REPORT

ENVIRONMENTAL RESEARCH AND TECHNOLOGY, INC. 19782 Mac Arthur Blvd. Suite 365

Irvine CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW - 103

ANALYSIS NO.: 733710-003 ANALYSES: EPA Method 601

DATE SAMPLED: 12/03/87

DATE SAMPLE REC'D: 12/03/87

DATE ANALYZED: 12/09/87

SAMPLE TYPE: Water

PROJECT: G310

Quarter Sampling Powerine Refinery

	ug/L		ug/L
Chloromethane	ND(1.)	1,2-Dichloropropane	ND(1.)
Bromomethane	ND(1.)	Trans-1,3-Dichloropropene	ND(1.)
Vinyl Chloride	ND(1.)	Trichloroethene	ND(1.)
Chloroethane	ND(1.)	Dibromochloromethane	ND(1.)
Methylene Chloride	ND(1.)	1,1,2-Trichloroethane	ND(1.)
1,1-Dichloroethene	ND(1.)	Cis-1,3-Dichloropropene	ND(1.)
l,1-Dichloroethane	3.7	2-Chloroethylvinylether	ND(1.)
Trans-1,2-Dichloroethene	ND(1.)	Bromoform	ND(1.)
Chloroform	ND(1.)	Tetrachloroethene	ND(1.)
1,2-Dichloroethane	ND(1.)	1,1,2,2-Tetrachloroethane	ND(1.)
1,1,1-Trichloroethane	ND(1.)	Chlorobenzene	ND(1.)
Carbon Tetrachloride	ND(1.)	Bromodichloromethane	ND(1.)
Trichlorofluoromethane	ND(1.)	1,3-Dichlorobenzene	ND(1.)
1,2-Dichlorobenzene	ND(1.)	1,4-Dichlorobenzene	ND(1.)
Trichloroflouromethane	ND(1.)		



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LABORATORY REPORT

ENVIRONMENTAL RESEARCH AND TECHNOLOGY, INC.

19782 Mac Arthur Blvd. Suite 365

Irvine CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW - 103

ANALYSIS NO.: 733710-003 ANALYSES: EPA Method 624

DATE SAMPLED: 12/03/87

DATE SAMPLE REC'D: 12/03/87

DATE ANALYZED: 12/11/87

SAMPLE TYPE: Water

PROJECT: G310

Quarter Sampling Powerine Refinery

	ug/L		<u>սգ/և</u>
Chloromethane	ND(10.)	1,2-Dichloropropane	ND(5.)
Bromomethane	ND(10.)	Trans-1,3-Dichloropropene	ND(5.)
Vinyl Chloride	ND(10.)	Trichloroethene	ND(5.)
Chloroethane	ND(10.)	Dibromochloromethane	ND(5.)
Methylene Chloride	ND(5.)	1,1,2-Trichloroethane	ND(5.)
Acetone	ND(10.)	Benzene	12.
Carbon Disulfide	ND(5.)	Cis-1,3-Dichloropropene	ND(5.)
1,1-Dichloroethene	ND(5.)	2-Chloroethyvinyl ether	ND(10.)
1,1-Dichloroethane	ND(5.)	Bromoform	ND(5.)
Trans-1,2-Dichloroethene	ND(5.)	4-Methyl-2-Pentanone	ND(10.)
Chloroform	ND(5.)	2-Hexanone	ND(10.)
1,2-Dichloroethane	8.	Tetrachloroethene	ND(5.)
2-Butanone	ND(10.)	1,1,2,2-Tetrachloroethane	ND(5.)
1,1,1-Trichloroethane	ND(5.)	Toluene	ND(5.)
Carbon Tetrachloride	ND(5.)	Chlorobenzene	ND(5.)
Vinyl Acetate	ND(10.)	Ethylbenzene	ND(5.)
Bromodichloromethane	ND(5.)	Styrene	ND(5.)
		Total Xylenes	ND(5.)



7440 Lincoln Way + Garden Grove, CA 92641 (714) 696-6370 + (213) 598-0458

LABORATORY REPORT

ERT
19782 MacArthur Blvd. Ste. 305

Irvine, CA 92712 ATTN: Daniel Oliver

Sample ID: MW-104

ANALYSIS NO.: 733621-003 ANALYSES: EPA Method 601 DATE SAMPLED: 12/02/87

DATE SAMPLE REC'D: 12/02/87

DATE ANALYZED: 12/07/87 SAMPLE TYPE: Liquid

PROJECT: G310 Powerine Refinery

	(na/F)		(na/r)
Chloromethane	ND(1.)	1,2-Dichloropropane	ND(1.)
Bromomethane	ND(1.)	Trans-1,3-Dichloropropene	ND(1.)
Vinyl Chloride	ND(1.)	Trichloroethene	ND(1.)
Chloroethane	ND(1.)	Dibromochloromethane	ND(1.)
Methylene Chloride	ND(1.)	1,1,2-Trichloroethane	ND(1.)
1,1-Dichloroethene	ND(1.)	Cis-1,3-Dichloropropene	ND(1.)
1,1-Dichloroethane	ND(1.)	2-Chloroethylvinylether	ND(1.)
Trans-1,2-Dichloroethene	ND(1.)	Bromoform	ND(1.)
Chloroform	ND(1.)	Tetrachloroethene	ND(1.)
1,2-Dichloroethane	ND(1.)	1,1,2,2-Tetrachloroethane	ND(1.)
1,1,1-Trichloroethane	ND(1.)	Chlorobenzene	ND(1.)
Carbon Tetrachloride	ND(1.)	Bromodichloromethane	ND(1.)
1,2-Dichlorobenzene	ND(1.)	1,3-Dichlorobenzene	ND(1.)
Trichlorofluoromethane	ND(1.)	1,4-Dichlorobenzene	ND(1.)



7440 Lincoln Way - Garden Grove, CA 92641 (714) 898-6370 - (213) 598-0458

LABORATORY REPORT

ERT 19782 MacArthur Blvd. Ste. 305

Irvine, CA 92712 ATTN: Daniel Oliver

Sample ID: MW-104

ANALYSIS NO.: 733621-006 ANALYSES: EPA Method 624 DATE SAMPLED: 12/02/87 DATE SAMPLE REC'D: 12/02/87

DATE ANALYZED: 12/12/87 SAMPLE TYPE: Liquid

PROJECT: G310 Powerine Refinery

	(ug/L)		(ug/L)
Chloromethane	ND(10.)	1,2-Dichloropropane	ND(5.)
Bromomethane	ND(10.)	Trans-1,3-Dichloropropene	ND(5.)
Vinyl Chloride	ND(10.)	Trichloroethene	ND(5.)
Chloroethane	ND(10.)	Dibromochloromethane	ND(5.)
Methylene Chloride	ND(5.)	1,1,2-Trichloroethane	ND(5.)
Acetone	ND(10.)	Benzene	ND(5.)
Carbon Disulfide	21.	cis-1,3-Dichloropropene	ND(5.)
1,1-Dichloroethene	ND(5.)	2-Chloroethylvinyl ether	ND(10.)
1,1-Dichloroethane	ND(5.)	Bromoform	ND(5.)
Trans-1,2-Dichloroethene	ND(5.)	4-Methy1-2-Pentanone	ND(10.)
Chloroform	ND(5.)	2-Hexanone	ND(10.)
1,2-Dichloroethane	ND(5.)	Tetrachloroethene	ND(5.)
2-Butanone	ND(10.)	1,1,2,2-Tetrachloroethane	ND(5.)
1,1,1-Trichloroethane	ND(5.)	Toluene	ND(5.)
Carbon Tetrachloride	ND(5.)	Chlorobenzene	ND(5.)
Vinyl Acetate	ND(10.)	Ethylbenzene	ND(5.)
Bromodichloromethane	ND(5.)	Styrene	ND(5.)
	•	Total Xylenes	ND(5.)



SOUTHERN CALIFORNIA DIVISION

7440 Lincoln Way ● Garden Grove, CA 92641

(714) 898-6370 ● FAX: (714) 891-5917 ● (800) LAB-1CRL

LABORATORY REPORT

ENVIRONMENTAL RESEARCH AND TECHNOLOGY, INC.

19782 Mac Arthur Blvd. Suite 365

Irvine CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW - 201

ANALYSIS NO.: 733710-004 ANALYSES: EPA Method 601 DATE SAMPLED: 12/03/87

DATE SAMPLE REC'D: 12/03/87

DATE ANALYZED: 12/09/87

SAMPLE TYPE: Water

PROJECT: G310

Quarter Sampling Powerine Refinery

	ug/L		ug/L
Chloromethane	ND(1.)	1,2-Dichloropropane	ND(1.)
Bromomethane	ND(1.)	Trans-1,3-Dichloropropene	ND(1.)
Vinyl Chloride	ND(1.)	Trichloroethene	ND(1.)
Chloroethane	ND(1.)	Dibromochloromethane	ND(1.)
Methylene Chloride	ND(1.)	1,1,2-Trichloroethane	ND(1.)
1,1-Dichloroethene	ND(1.)	Cis-1,3-Dichloropropene	ND(1.)
1,1-Dichloroethane	ND(1.)	2-Chloroethylvinylether	ND(1.)
Trans-1, 2-Dichloroethene	3.	Bromoform	ND(1.)
Chloroform	ND(1.)	Tetrachloroethene	ND(1.)
1,2-Dichloroethane	3.3	1,1,2,2-Tetrachloroethane	ND(1.)
1,1,1-Trichloroethane	ND(1.)	Chlorobenzene	ND(1.)
Carbon Tetrachloride	ND(1.)	Bromodichloromethane	ND(1.)
Trichlorofluoromethane	ND(1.)	1,3-Dichlorobenzene	ND(1.)
1,2-Dichlorobenzene	ND(1.)	1,4-Dichlorobenzene	ND(1.)
Trichloroflouromethane	ND(1.)	•	



SOUTHERN CALIFORNIA DIVISION

7440 Lincoln Way • Garden Grove, CA 92641 {714} 898-6370 • FAX: {714} 891-5917 • (800) LA8-1CRL

LABORATORY REPORT

ENVIRONMENTAL RESEARCH AND TECHNOLOGY, INC.

19782 Mac Arthur Blvd. Suite 365

Irvine CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW - 201

ANALYSIS NO.: 733710-004 ANALYSES: EPA Method 624

DATE SAMPLED: 12/03/87

DATE SAMPLE REC'D: 12/03/87

DATE ANALYZED: 12/11/87

SAMPLE TYPE: Water

PROJECT: G310

Quarter Sampling Powerine Refinery

EPA METHODS 624/8240 VOLATILE POLLUTANTS DATA SHEET

	<u>սց/</u> Ը		<u>ug/L</u>
Chloromethane	ND(10.)	1,2-Dichloropropane	ND(5.)
Bromomethane	ND(10.)	Trans-1,3-Dichloropropene	ND(5.)
Vinyl Chloride	ND(10.)	Trichloroethene	5.
Chloroethane	ND(10.)	Dibromochloromethane	ND(5.)
Methylene Chloride	ND(5.)	1,1,2-Trichloroethane	ND(5.)
Acetone	ND(10.)	Benzene	290
Carbon Disulfide	16.	Cis-1,3-Dichloropropene	ND(5.)
1,1-Dichloroethene	ND(5.)	2-Chloroethyvinyl ether	ND(10.)
l,l-Dichloroethane	ND(5.)	Bromoform	ND(5.)
Trans-1,2-Dichloroethene	ND(5.)	4-Methyl-2-Pentanone	ND(10.)
Chloroform	ND(5.)	2-Hexanone	ND(10.)
1,2-Dichloroethane	11.	Tetrachloroethene	5.
2-Butanone	ND(10.)	1,1,2,2-Tetrachloroethane	ND(5.)
1,1,1-Trichloroethane	ND(5.)	Toluene	6.
Carbon Tetrachloride	ND(5.)	Chlorobenzene	ND(5.)
Vinyl Acetate	ND(10.)	Ethylbenzene	ND(5.)
Bromodichloromethane	ND(5.)	Styrene	ND(5.)
		Total Xylenes	142.



SOUTHERN CALIFORNIA DIVISION

7440 Lincoln Way ◆ Garden Grove, CA 92641 (714) 898-6370 ◆ FAX: (714) 891-5917 ◆ (800) LAB-1CRL

LABORATORY REPORT

ENVIRONMENTAL RESEARCH AND TECHNOLOGY, INC.

19782 Mac Arthur Blvd. Suite 365

Irvine CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW - 203

ANALYSIS NO.: 733710-006

ANALYSES: EPA Method 601

DATE SAMPLED: 12/03/87

DATE SAMPLE REC'D: 12/03/87

DATE ANALYZED: 12/09/87

SAMPLE TYPE: Water

PROJECT: G310

Quarter Sampling Powerine Refinery

	ug/L		ug/L
Chloromethane	ND(1.)	1,2-Dichloropropane	ND(1.)
Bromomethane	ND(1.)	Trans-1, 3-Dichloropropene	ND(1.)
Vinyl Chloride	ND(1.)	Trichloroethene	ND(1.)
Chloroethane	ND(1.)	Dibromochloromethane	ND(1.)
Methylene Chloride	2.	1,1,2-Trichloroethane	ND(1.)
1,1-Dichloroethene	ND(1.)	Cis-1,3-Dichloropropene	ND(1.)
1,1-Dichloroethane	ND(1.)	2-Chloroethylvinylether	ND(1.)
Trans-1, 2-Dichloroethene	7.4	Bromoform	ND(1.)
Chloroform	ND(1.)	Tetrachloroethene	ND(1.)
1,2-Dichloroethane	ND(1.)	1,1,2,2-Tetrachloroethane	ND(1.)
1,1,1-Trichloroethane	ND(1.)	Chlorobenzene	ND(1.)
Carbon Tetrachloride	ND(1.)	Bromodichloromethane	ND(1.)
Trichlorofluoromethane	ND(1.)	1,3-Dichlorobenzene	ND(1.)
1,2-Dichlorobenzene	ND(1.)	1,4-Dichlorobenzene	ND(1.)
Trichloroflouromethane	ND(1.)	·	



SOUTHERN CALIFORNIA DIVISION

7440 Lincoln Way • Garden Grove, CA 92641 (714) 898-6370 • FAX: (714) 891-5917 • (800) LAB-1CRL

LABORATORY REPORT

ENVIRONMENTAL RESEARCH AND TECHNOLOGY, INC. 19782 Mac Arthur Blvd. Suite 365

Irvine CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW - 203

ANALYSIS NO.: 733710-006 ANALYSES: EPA Method 624

DATE SAMPLED: 12/03/87

DATE SAMPLE REC'D: 12/03/87

DATE ANALYZED: 12/11/87

SAMPLE TYPE: Water

PROJECT: G310

Quarter Sampling Powerine Refinery

	uq/L		<u>ug/L</u>
Chloromethane	ND(10.)	1,2-Dichloropropane	ND(5.)
Bromomethane	ND(10.)	Trans-1,3-Dichloropropene	ND(5.)
Vinyl Chloride	ND(10.)	Trichloroethene	ND(5.)
Chloroethane	ND(10.)	Dibromochloromethane	ND(5.)
Methylene Chloride	ND(5.)	1,1,2-Trichloroethane	ND(5.)
Acetone	ND(10.)	Benzene	120.
Carbon Disulfide	ND(5.)	Cis-1,3-Dichloropropene	ND(5.)
1,1-Dichloroethene	ND(5.)	2-Chloroethyvinyl ether	ND(10.)
1,1-Dichloroethane	ND(5.)	Bromoform	ND(5.)
Trans-1,2-Dichloroethene	18.	4-Methyl-2-Pentanone	ND(10.)
Chloroform	ND(5.)	2-Hexanone	ND(10.)
1,2-Dichloroethane	ND(5.)	Tetrachloroethene	ND(5.)
2-Butanone	ND(5.)	1,1,2,2-Tetrachloroethane	ND(5.)
1,1,1-Trichloroethane	ND(5.)	Toluene	ND(5.)
Carbon Tetrachloride	ND(5.)	Chlorobenzene	ND(5.)
Vinyl Acetate	ND(10.)	Ethylbenzene	ND(5.)
Bromodichloromethane	ND(5.)	Styrene	ND(5.)
1		Total Xylenes	ND(5.)



SOUTHERN CALIFORNIA DIVISION

7440 Lincoln Way • Garden Grove, CA 92641 (714) 898-6370 • FAX: (714) 891-5917 • (800) LAB-1CRL

LABORATORY REPORT

ERT

17782 Mac Arthur Blvd. Suite 365

Irvine, CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW-204

ANALYSIS NO.: 733803-001 ANALYSES: EPA Method 624 DATE SAMPLED: 12/04/87

DATE SAMPLE REC'D: 12/04/87

DATE ANALYZED: 12/12/87

SAMPLE TYPE: Water

PROJECT: G 310 Powerine Refinery

	ug/L		ug/L
Chloromethane	ND(10.)	1,2-Dichloropropane	ND(5.)
Bromomethane	ND(10.)	Trans-1,3-Dichloropropene	ND(5.)
Vinyl Chloride	ND(10.)	Trichloroethene	ND(5.)
Chloroethane	ND(10.)	Dibromochloromethane	ND(5.)
Methylene Chloride	ND(5.)	1,1,2-Trichloroethane	ND(5.)
Acetone	ND(10.)	Benzene	9.
Carbon Disulfide	ND(5.)	Cis-1,3-Dichloropropene	ND(5.)
1,1-Dichloroethene	ND(5.)	2-Chloroethyvinyl ether	ND(5.)
1,1-Dichloroethane	ND(5.)	Bromoform	ND(5.)
Trans-1, 2-Dichloroethene	ND(5.)	4-Methyl-2-Pentanone	ND(10.)
Chloroform	ND(5.)	2-Hexanone	ND(10.)
1,2-Dichloroethane	20.	Tetrachloroethene	ND(5.)
2-Butanone	ND(10.)	1,1,2,2-Tetrachloroethane	ND(5.)
1,1,1-Trichloroethane	ND(5.)	Toluene	ND(5.)
Carbon Tetrachloride	ND(5.)	Chlorobenzene	ND(5.)
Vinyl Acetate	ND(10.)	Ethylbenzene	ND(5.)
Bromodichloromethane	ND(5.)	Styrene	ND(5.)
,		Total Xylenes	ND(5.)



7440 Lincoln Way - Garden Grove, CA 92641 (714) 896-6370 + (213) 598-0458

LABORATORY REPORT

ERT 19782 MacArthur Blvd. Ste. 305

Irvine, CA 92712 ATTN: Daniel Oliver

Sample ID: MW-205

ANALYSIS NO.: 733621-002 ANALYSES: EPA Method 601 DATE SAMPLED: 12/02/87 DATE SAMPLE REC'D: 12/02/87

DATE ANALYZED: 12/07/87

SAMPLE TYPE: Liquid

PROJECT: G310 Powerine Refinery

	(Ma/F)		(na/T)
Chloromethane	ND(1.)	1,2-Dichloropropane	ND(1.)
Bromomethane	ND(1.)	Trans-1,3-Dichloropropene	ND(1.)
Vinyl Chloride	ND(1.)	Trichloroethene	ND(1.)
Chloroethane	ND(1.)	Dibromochloromethane	ND(1.)
Methylene Chloride	ND(1.)	1,1,2-Trichloroethane	ND(1.)
1,1-Dichloroethene	ND(1.)	Cis-1,3-Dichloropropene	ND(1.)
1,1-Dichloroethane	ND(1,)	2-Chloroethylvinylether	ND(1.).
Trans-1,2-Dichloroethene	1.0	Bromoform	ND(1.)
Chloroform	ND(1.)	Tetrachloroethene	ND(1.)
1,2-Dichloroethane	6.5	1,1,2,2-Tetrachloroethane	ND(1.)
1,1,1-Trichloroethane	1.2	Chlorobenzene	ND(1.)
Carbon Tetrachloride	ND(1.)	Bromodichloromethane	ND(1.)
1,2-Dichlorobenzene	ND(1.)	1,3-Dichlorobenzene	ND(1.)
Trichlorofluoromethane	ND(1.)	1,4-Dichlorobenzene	ND(1.)



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LABORATORY REPORT

ERT 19782 MacArthur Blvd. Ste. 305

Irvine, CA 92712 ATTN: Daniel Oliver

Sample ID: MW-205

ANALYSIS No.: 733621-005 ANALYSES: EPA Method 624

DATE SAMPLED: 12/02/87

DATE SAMPLE REC'D: 12/02/87 DATE ANALYZED: 12/11/87

SAMPLE TYPE: Liquid

PROJECT: G310 Powerine Refinery

_	(na/F)		(ug/L)
Chloromethane	ND(10.)	1,2-Dichloropropane	ND(5.)
Bromomethane	ND(10.)	Trans-1,3-Dichloropropene	ND(5.)
_Vinyl Chloride	ND(10.)	Trichloroethene	ND(5.)
Vinyl Chloride Chloroethane	ND(10.)	Dibromochloromethane	ND(5.)
Methylene Chloride	ND(5.)	1,1,2-Trichloroethane	ND(5.)
Acetone	240.	Benzene	พอ(5.)
Carbon Disulfide	ND(5.)	cis-1,3-Dichloropropene	ND(5.)
1,1-Dichloroethene	ND(5.)	2-Chloroethylvinyl ether	ND(10.)
1,1-Dichloroethane	ND(5.)	Bromoform	ND(5.)
Trans-1,2-Dichloroethene	ND(5.)	4-Methyl-2-Pentanone	ND(10.)
Chloroform	ND(5.)	2-Hexanone	ND(10.)
1,2-Dichloroethane	ND(5.)	Tetrachloroethene	ND(5.)
_2-Butanone	ND(10.)	1,1,2,2-Tetrachloroethane	ND(5.)
1,1,1-Trichloroethane	ND(5.)	Toluene	ND(5.)
-Carbon Tetrachloride	ND(5.)	Chlorobenzene	ND(5.)
Vinyl Acetate.	ND(10.)	Ethylbenzene	ND(5.)
Bromodichloromethane	ND(5.)	Styrene	ND(5.)
7		Total Xylenes	ND(5.)



SOUTHERN CALIFORNIA DIVISION

7440 Lincoln Way • Garden Grove CA 92641 (714) 898-6370 • FAX (714) 891-5917 • (800) LAB-1CRL

LABORATORY REPORT

ERT

17782 Mac Arthur Blvd. Suite 365

Irvine, CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW-206

ANALYSIS NO.: 733803-004 ANALYSES: EPA Method 601 DATE SAMPLED: 12/04/87

DATE SAMPLE REC'D: 12/04/87

DATE ANALYZED: 12/10/87

SAMPLE TYPE: Water

PROJECT: G 310 Powerine Refinery

	nd/[ug/L
Chloromethane	ND(1.)	1,2-Dichloropropane	ND(1.)
Bromomethane	ND(1.)	Trans-1,3-Dichloropropene	ND(1.)
Vinyl Chloride	ND(1.)	Trichloroethene	ND(1.)
Chloroethane	ND(1.)	Dibromochloromethane	ND(1.)
Methylene Chloride	ND(1.)	1,1,2-Trichloroethane	ND(1.)
1,1-Dichloroethene	ND(1.)	Cis-1,3-Dichloropropene	ND(1.)
1,1-Dichloroethane	1.2	2-Chloroethylvinylether	ND(1.)
Trans-1,2-Dichloroethene	1.7	Bromoform	ND(1.)
Chloroform	ND(1.)	Tetrachloroethene	ND(1.)
1,2-Dichloroethane	12.4	1,1,2,2-Tetrachloroethane	ND(1.)
1,1,1~Trichloroethane	ND(1.)	Chlorobenzene	ND(1.)
Carbon Tetrachloride	ND(1.)	Bromodichloromethane	ND(1.)
1,2-Dichlorobenzene	ND(1.)	1,3-Dichlorobenzene	ND(1.)
Trichloroflouromethane	ND(1.)	1,4-Dichlorobenzene	ND(1.)



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LABORATORY REPORT

ERT

17782 Mac Arthur Blvd. Suite 365

Irvine, CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW-206

ANALYSIS NO.: 733803-004 ANALYSES: EPA Method 624 DATE SAMPLED: 12/04/87

DATE SAMPLE REC'D: 12/04/87

DATE ANALYZED: 12/14/87

SAMPLE TYPE: Water

PROJECT: G 310 Powerine Refinery

	mg/L		mg/L
Chloromethane	ND(0.5)	1,2-Dichloropropane	ND(0.2)
Bromomethane	ND(0.5)	Trans-1,3-Dichloropropene	ND(0.2)
Vinyl Chloride	ND(0.5)	Trichloroethene	ND(0.2)
Chloroethane	ND(0.5)	Dibromochloromethane	ND(0.2)
Methylene Chloride	ND(0.2)	1,1,2-Trichloroethane	ND(0.2)
Acetone	ND(0.5)	Benzene	7.4
Carbon Disulfide	ND(0.2)	Cis-1,3-Dichloropropene	ND(0.2)
1,1-Dichloroethene	ND(0.2)	2-Chloroethyvinyl ether	ND(0.5)
1,1-Dichloroethane	ND(0.2)	Bromoform	ND(0.2)
Trans-1,2-Dichloroethene	ND(0.2)	4-Methyl-2-Pentanone	ND(0.5)
Chloroform	ND(0.2)	2-Hexanone	ND(0.5)
1,2-Dichloroethane	ND(0.2)	Tetrachloroethene	ND(0.2)
2-Butanone	ND(0.5)	1,1,2,2-Tetrachloroethane	ND(0.2)
1,1,1-Trichloroethane	ND(0.2)	Toluene	2.3
Carbon Tetrachloride	ND(0.2)	Chlorobenzene	ND(0.2)
Vinyl Acetate	ND(0.5)	Ethylbenzene	0.9
Bromodichloromethane	ND(0.2)	Styrene	ND(0.2)
		Total Xylenes	5.



SOUTHERN CALIFORNIA DIVISION

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LABORATORY REPORT

ERT 17782 Mac Arthur Blvd. Suite 365

Irvine, CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW-501

ANALYSIS NO.: 733803-002 ANALYSES: EPA Method 601 DATE SAMPLED: 12/04/87

DATE SAMPLE REC'D: 12/04/87 DATE ANALYZED: 12/14/87

SAMPLE TYPE: Water

PROJECT: G 310 Powerine Refinery

	ug/L		ug/L
Chloromethane	ND(50.) *	1,2-Dichloropropane	ND(50.)
Bromomethane	ND(50.)	Trans-1,3-Dichloropropene	ND(50.)
Vinyl Chloride	ND(50.)	Trichloroethene	ND(50.)
Chloroethane	ND(50.)	Dibromochloromethane	ND(50.)
Methylene Chloride	ND(50.)	1,1,2-Trichloroethane	ND(50.)
1,1-Dichloroethene	ND(50.)	Cis-1,3-Dichloropropene	ND(50.)
1,1-Dichloroethane	ND(50.)	2-Chloroethylvinylether	ND(50.)
Trans-1,2-Dichloroethene	ND(50.)	Bromoform	ND(50.)
Chloroform	ND(50.)	Tetrachloroethene	ND(50.)
1,2-Dichloroethane	ND(50.)	1,1,2,2-Tetrachloroethane	ND(50.)
1,1,1-Trichloroethane	ND(50.)	Chlorobenzene	ND(50.)
Carbon Tetrachloride	ND(50.)	Bromodichloromethane	ND(50.)
1,2-Dichlorobenzene	ND(50.)	1,3-Dichlorobenzene	ND(50.)
Trichloroflouromethane	ND(50.)	l,4-Dichlorobenzene	ND(50.)

^{*} Higher detection limit is due to matrix interference.



SOUTHERN CALIFORNIA DIVISION

7440 Lincoln Way • Garden Grove, CA 92641 (714) 898-6370 • FAX (714) 891-5917 • (800) LAB-1CRL

LABORATORY REPORT

ERT

17782 Mac Arthur Blvd. Suite 365

Irvine, CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW-501

ANALYSIS NO.: 733803-002 ANALYSES: EPA Method 624 DATE SAMPLED: 12/04/87

DATE SAMPLE REC'D: 12/04/87

DATE ANALYZED: 12/14/87

SAMPLE TYPE: Water

PROJECT: G 310 Powerine Refinery

EPA METHODS 624/8240 VOLATILE POLLUTANTS DATA SHEET

	<u>mg/L</u>		mg∠L
Chloromethane	ND(0.5)	1,2-Dichloropropane	ND(0.2)
Bromomethane	ND(0.5)	Trans-1,3-Dichloropropene	ND(0.2)
Vinyl Chloride	ND(0.5)	Trichloroethene	ND(0.2)
Chloroethane	ND(0.5)	Dibromochloromethane	ND(0.2)
Methylene Chloride	ND(0.2)	1,1,2-Trichloroethane	0.3
Acetone	ND(0.5)	Benzene	8.3
Carbon Disulfide	0.4	Cis-1,3-Dichloropropene	ND(0.2)
1,1-Dichloroethene	ND(0.2)	2-Chloroethyvinyl ether	ND(0:5)
1,1-Dichloroethane	ND(0.2)	Bromoform	ND(0.2)
Trans-1,2-Dichloroethene	ND(0.2)	4-Methyl-2-Pentanone	ND(0.5)
Chloroform	ND(0.2)	2-Hexanone	ND(0.5)
l,2-Dichloroethane	ND(0.2)	Tetrachloroethene	ND(0.2)
2-Butanone	ND(0.5)	1,1,2,2-Tetrachloroethane	ND(0.2)
1,1,1-Trichloroethane	ND(0.2)	Toluene	2.
Carbon Tetrachloride	ND(0.2)	Chlorobenzene	ND(0.2)
Vinyl Acetate	ND(0.5)	£thylbenzene	0.4
Bromodichloromethane	ND(0.2)	Styrene	ND(0.2)
		Total Xylenes	1.1

This report pertains only to the samples investigated and does not necessarily apply to other apparently identical or similar materials. This report is submitted for the exclusive use of the client to whom it is addressed. Any reproduction of this report or use of this Laboratory's name for advertising or publicity purposes without authorization is prohibited.



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LABORATORY REPORT

ERT 17782 Mac Arthur Blvd. Suite 365

Irvine, CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW-502

ANALYSIS NO.: 733803-003 ANALYSES: EPA Method 601 DATE SAMPLED: 12/04/87

DATE SAMPLED: 12/04/87 DATE SAMPLE REC'D: 12/04/87

DATE ANALYZED: 12/10/87

SAMPLE TYPE: Water

PROJECT: G 310 Powerine Refinery

	ug/L		<u>ug/L</u>
Chloromethane	ND(1.)	1,2-Dichloropropane	ND(1.)
Bromomethane	ND(1.)	Trans-1, 3-Dichloropropene	ND(1.)
Vinyl Chloride	ND(1.)	Trichloroethene	ND(1.)
Chloroethane	ND(1.)	Dibromochloromethane	ND(1.)
Methylene Chloride	ND(1.)	1,1,2-Trichloroethane	ND(1.)
1,1-Dichloroethene	ND(1.)	Cis-1,3-Dichloropropene	ND(1.)
1,1-Dichloroethane	ND(1.)	2-Chloroethylvinylether	ND(1.)
Trans-1,2-Dichloroethene		Bromoform	ND(1.)
Chloroform	ND(1.)	Tetrachloroethene	ND(1.)
1,2-Dichloroethane	17.	1,1,2,2-Tetrachloroethane	ND(1.)
1,1,1-Trichloroethane	ND(1.)	Chlorobenzene	ND(1.)
Carbon Tetrachloride	ND(1.)	Bromodichloromethane	ND(1.)
1,2-Dichlorobenzene	ND(1.)	1,3-Dichlorobenzene	ND(1.)
Trichloroflouromethane	ND(1.)	1,4-Dichlorobenzene	ND(1.)



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LABORATORY REPORT

ERT

17782 Mac Arthur Blvd. Suite 365

Irvine, CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW-502

ANALYSIS NO.: 733803-003 ANALYSES: EPA Method 624 DATE SAMPLED: 12/04/87

DATE SAMPLE REC'D: 12/04/87

DATE ANALYZED: 12/14/87

SAMPLE TYPE: Water

PROJECT: G 310 Powerine Refinery

	<u>mq/L</u>		mg∠L
Chloromethane	ND(0.5)	1,2-Dichloropropane	ND(0.2)
Bromomethane	ND(0.5)	Trans-1,3-Dichloropropene	ND(0.2)
Vinyl Chloride	ND(0.5)	Trichloroethene	ND(0.2)
Chloroethane	ND(0.5)	Dibromochloromethane	ND(0.2)
Methylene Chloride	ND(0.2)	1,1,2-Trichloroethane	ND(0.2)
Acetone	. 1.7	Benzene	13.
Carbon Disulfide	ND(0.2)	Cis-1,3-Dichloropropene	ND(0.2)
1,1-Dichloroethene	ND(0,2)	2-Chloroethyvinyl ether	ND(0.5)
1,1-Dichloroethane	ND(0.2)	Bromoform	ND(0.2)
Trans-1,2-Dichloroethene	ND(0.2)	4-Methyl-2-Pentanone	1.
Chloroform	ND(0,2)	2-Hexanone	ND(0.5)
1,2-Dichloroethane	ND(0.2)	Tetrachloroethene	ND(0.2)
2-Butanone	ND(0.5)	1,1,2,2-Tetrachloroethane	ND(0.2)
1,1,1-Trichloroethane	ND(0.2)	Toluene	1.2
Carbon Tetrachloride	ND(0.2)	Chlorobenzene	ND(0.2)
Vinyl Acetate	ND(0.5)	Ethylbenzene	0.9
Bromodichloromethane	ND(0.2)	Styrene	ND(0.2)
		Total Xylenes	4.8



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LABORATORY REPORT

ENVIRONMENTAL RESEARCH AND TECHNOLOGY, INC.

19782 Mac Arthur Blvd. Suite 365

Irvine CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW - 503

ANALYSIS NO.: 733710-005

ANALYSES: EPA Method 601

DATE SAMPLED: 12/03/87

DATE SAMPLE REC'D: 12/03/87

DATE ANALYZED: 12/09/87

SAMPLE TYPE: Water

PROJECT: G310

Quarter Sampling

Powerine Refinery

	ug/L		ug/L
Chloromethane	ND(10.)	1,2-Dichloropropane	ND(10.)
Bromomethane	ND(10.)	Trans-1,3-Dichloropropene	ND(10.)
Vinyl Chloride	ND(10.)	Trichloroethene	ND(10.)
Chloroethane	ND(10.)	Dibromochloromethane	ND(10.)
Methylene Chloride	ND(10.)	1,1,2-Trichloroethane	ND(10.)
1,1-Dichloroethene	ND(10.)	Cis-1,3-Dichloropropene	ND(10.)
1,1-Dichloroethane	ND(10.)	2-Chloroethylvinylether	ND(10.)
Trans-1, 2-Dichloroethene	12.	Bromoform	ND(10.)
Chloroform	ND(10.)	Tetrachloroethene	ND(10.)
1,2-Dichloroethane	ND(10.)	1,1,2,2-Tetrachloroethane	ND(10.)
l,l,l-Trichloroethane	ND(10.)	Chlorobenzene	ND(10.)
Carbon Tetrachloride	ND(10.)	Bromodichloromethane	ND(10.)
Trichlorofluoromethane	ND(10.)	1,3-Dichlorobenzene	ND(10.)
l,2-Dichlorobenzene	ND(10.)	1,4-Dichlorobenzene	ND(10.)
Trichloroflouromethane	ND(10.)		



SOUTHERN CALIFORNIA DIVISION

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LABORATORY REPORT

ENVIRONMENTAL RESEARCH AND TECHNOLOGY, INC.

19782 Mac Arthur Blvd. Suite 365

Irvine CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW - 503

ANALYSIS NO.: 733710-005 ANALYSES: EPA Method 624

DATE SAMPLED: 12/03/87

DATE SAMPLE REC'D: 12/03/87

DATE ANALYZED: 12/11/87

SAMPLE TYPE: Water

PROJECT: G310

Quarter Sampling Powerine Refinery

	ug/L		ug/L
Chloromethane	ND(20.)*	1,2-Dichloropropane	ND(10.)
Bromomethane	ND(20.)	Trans-1,3-Dichloropropene	ND(10.)
Vinyl Chloride	ND(20.)	Trichloroethene	ND(10.)
Chloroethane	ND(20.)	Dibromochloromethane	ND(10.)
Methylene Chloride	ND(10.)	1,1,2-Trichloroethane	ND(10.)
Acetone	ND(20.)	Benzene	220.
Carbon Disulfide	ND(10.)	Cis-1,3-Dichloropropene	ND(10.)
1,1-Dichloroethene	ND(10.)	2-Chloroethyvinyl ether	ND(20.)
l,l-Dichloroethane	ND(10.)	Bromoform	ND(10.)
Trans-1,2-Dichloroethene	20.	4-Methyl-2-Pentanone	ND(20.)
Chloroform	ND(10.)	2-Hexanone	ND(20.)
1,2-Dichloroethane	ND(10.)	Tetrachloroethene	ND(10.)
2-Butanone	ND(20.)	1,1,2,2-Tetrachloroethane	ND(10.)
l,1,1-Trichloroethane	ND(10.)	Toluene	44.
Carbon Tetrachloride	ND(10.)	Chlorobenzene	ND(10.)
Vinyl Acetate	ND(20.)	Ethylbenzene	ND(10.)
Bromodichloromethane	ND(10.)	Styrene	ND(10.)
		Total Xylenes	660.

^{*} Higher detection limit due to concentration of xylenes.



SOUTHERN CALIFORNIA DIVISION

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LABORATORY REPORT

ERT

17782 Mac Arthur Blvd. Suite 365

Irvine, CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: PW-6

ANALYSIS NO.: 733803-005 ANALYSES: EPA Method 601 DATE SAMPLED: 12/04/87

DATE SAMPLE REC'D: 12/04/87

DATE ANALYZED: 12/10/87

SAMPLE TYPE: Water

PROJECT: G 310 Powerine Refinery

	ug/L		<u>ug/L</u>
Chloromethane	ND(1.)	1,2-Dichloropropane	ND(1.)
Bromomethane	ND(1.)	Trans-1,3-Dichloropropene	ND(1.)
Vinyl Chloride	ND(1.)	Trichloroethene	ND(1.)
Chloroethane	ND(1.)	Dibromochloromethane	ND(1.)
Methylene Chloride	ND(1.)	1,1,2-Trichloroethane	ND(1.)
1,1-Dichloroethene	ND(1.)	Cis-1,3-Dichloropropene	ND(1.)
1,1-Dichloroethane	ND(1.)	2-Chloroethylvinylether	ND(1.)
Trans-1,2-Dichloroethene	ND(1.)	Bromoform	ND(1.)
Chloroform	ND(1.)	Tetrachloroethene	ND(1.)
1,2-Dichloroethane	ND(1.)	1,1,2,2-Tetrachloroethane	ND(1.)
1,1,1-Trichloroethane	ND(1.)	Chlorobenzene	ND(1.)
Carbon Tetrachloride	ND(1.)	Bromodichloromethane	ND(1.)
1,2-Dichlorobenzene	ND(1.)	1,3-Dichlorobenzene	ND(1.)
Trichloroflouromethane	ND(1.)	1,4-Dichlorobenzene	ND(1.)



SOUTHERN CALIFORNIA DIVISION

7440 Lincoln Way • Garden Grove, CA 92641 (714) 898-6370 • FAX (714) 891-5917 • (800) LAB-1CRL

LABORATORY REPORT

ERT

17782 Mac Arthur Blvd. Suite 365

Irvine, CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: PW-6

ANALYSIS NO.: 733803-005 ANALYSES: EPA Method 624 DATE SAMPLED: 12/04/87

DATE SAMPLE REC'D: 12/04/87

DATE ANALYZED: 12/14/87

SAMPLE TYPE: Water

PROJECT: G 310 Powerine Refinery

EPA METHODS 624/8240 VOLATILE POLLUTANTS DATA SHEET

	ug/Ĺ		<u>ug/L</u>
Chloromethane	ND(10.)	1,2-Dichloropropane	ND(5.)
Bromomethane	ND(10.)	Trans-1,3-Dichloropropene	ND(5.)
Vinyl Chloride	ND(10.)	Trichloroethene	ND(5.)
Chloroethane	ND(10.)	Dibromochloromethane	ND(5.)
Methylene Chloride	ND(5.)	1,1,2-Trichloroethane	ND(5.)
Acetone	45.	Benzene	ND(5.)
Carbon Disulfide	24.	Cis-1,3-Dichloropropene	ND(5.)
1,1-Dichloroethene	ND(5.)	2-Chloroethyvinyl ether	ND(10.)
1,1-Dichloroethane	ND(5.)	Bromoform	ND(5.)
Trans-1,2-Dichloroethene	ND(5.)	4-Methyl-2-Pentanone	ND(10.)
Chloroform	ND(5.)	2-Hexanone	ND(10.)
1,2-Dichloroethane	ND(5.)	Tetrachloroethene	ND(5.)
2-Butanone	ND(10.)	1,1,2,2-Tetrachloroethane	ND(5.)
1,1,1-Trichloroethane	ND(5.)	Toluene	ND(5.)
Carbon Tetrachloride	ND(5.)	Chlorobenzene	ND(5.)
Vinyl Acetate	ND(10.)	Ethylbenzene	ND(5.)
Bromodichloromethane	ND(5.)	Styrene	ND(5.)
		Total Xylenes	ND(5.)

This report pertains only to the samples investigated and does not necessarily apply to other apparently identical or similar materials. This report is submitted for the exclusive use of the client-to-whom it is addressed. Any reproduction of this report or use of this Laboratory's name for advertising or publicity purposes without authorization is prohibited.



7440 Lincoln Way + Garden Grove, CA 92641 (714) 898-8370 + (213) 598-0458

LABORATORY REPORT

ERT 19782 MacArthur Blvd. Ste. 305

Irvine, CA 92712

ATTN: Daniel Oliver

Sample ID: MW-001

ANALYSIS NO.: 733621-001 ANALYSES: EPA Method 601 DATE SAMPLED: 12/02/87

DATE SAMPLE REC'D: 12/02/87

DATE ANALYZED: 12/07/87

SAMPLE TYPE: Liquid

PROJECT: G310 Powerine Refinery

	(uq/L)		(na/r)
Chloromethane	ND(1.)	1,2-Dichloropropane	ND(1.)
Bromomethane	ND(1.)	Trans-1,3-Dichloropropene	ND(1.)
Vinyl Chloride	ND(1.)	Trichloroethene	ND(1.)
Chloroethane	ND(1.)	Dibromochloromethane	ND(1.)
Methylene Chloride	ND(1.)	1,1,2-Trichloroethane	ND(1.)
1,1-Dichloroethene	ND(1.)	Cis-1,3-Dichloropropene	ND(1.)
1,1-Dichloroethane	ND(1.)	2-Chloroethylvinylether	ND(1.)
Trans-1,2-Dichloroethene	ND(1.)	Bromoform	ND(1.)
Chloroform	ND(1.)	Tetrachloroethene	ND(1.)
1,2-Dichloroethane	ND(1.)	1,1,2,2-Tetrachloroethane	ND(1.)
1,1,1-Trichloroethane	ND(1.)	Chlorobenzene	ND(1.)
Carbon Tetrachloride	ND(1.)	Bromodichloromethane	ND(1.)
1,2-Dichlorobenzene	ND(1.)	1,3-Dichlorobenzene	ND(1.)
Trichlorofluoromethane	ND(1.)	1,4-Dichlorobenzene	ND(1.)



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LABORATORY REPORT

ERT 19782 MacArthur Blvd. Ste. 305

Irvine, CA 92712 ATTN: Daniel Oliver

Sample ID: MW-001

ANALYSIS NO.: 733621-004 ANALYSES: EPA Method 624 DATE SAMPLED: 12/02/87

DATE SAMPLE REC'D: 12/02/87

DATE ANALYZED: 12/11/87

SAMPLE TYPE: Liquid

PROJECT: G310 Powerine Refinery

EPA METHODS 624/8240 VOLATILE POLLUTANTS DATA SHEET

4	(na/r)		(ug/L)
Chloromethane Bromomethane Vinyl Chloride	ND(10.)	1,2-Dichloropropane	ND(5.)
	ND(10.)	Trans-1,3-Dichloropropene	ND(5.)
	ND(10.)	Trichloroethene	ND(5.)
Chloroethane Methylene Chloride Acetone	ND(10.)	Dibromochloromethane	ND(5.)
	ND(5.)	1,1,2-Trichloroethane	ND(5.)
	ND(10.)	Benzene	11.
Carbon Disulfide 1,1-Dichloroethene 1,1-Dichloroethane	18.	cis-1,3-Dichloropropene	ND(5.)
	ND(5.)	2-Chloroethylvinyl ether	ND(10.)
	ND(5.)	Bromoform	ND(5.)
-Trans-1,2-Dichloroethene	ND(5.)	4-Methyl-2-Pentanone	ND(10.)
Chloroform	ND(5.)	2-Hexanone	ND(10.)
1,2-Dichloroethane	ND(5.)	Tetrachloroethene	ND(5.)
2-Butanone	ND(5.)	1,1,2,2-Tetrachloroethane	ND(5.)
1,1,1-Trichloroethane	ND(5.)	Toluene	ND(5.)
Carbon Tetrachloride Vinyl Acetate Bromodichloromethane	ND(5.)	Chlorobenzene	ND(5.)
	ND(10.)	Ethylbenzene	ND(5.)
	ND(5.)	Styrene	ND(5.)
J		Total Xylenes	20.

7

]



SOUTHERN CALIFORNIA DIVISION

7440 Lincoln Way ● Garden Grove, CA 92641 (714) 898-6370 ● FAX: (714) 891-5917 ● (800) LAB-1CRL

LABORATORY REPORT

ENVIRONMENTAL RESEARCH AND TECHNOLOGY, INC. 19782 Mac Arthur Blvd. Suite 365

Irvine CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW - 002

ANALYSIS NO.: 733710-001 ANALYSES: EPA Method 601 DATE SAMPLED: 12/03/87

DATE SAMPLE REC'D: 12/03/87

DATE ANALYZED: 12/09/87

SAMPLE TYPE: Water

PROJECT: G310

Quarter Sampling Powerine Refinery

	uq/L	•	ug/L
Chloromethane	ND(1.)	1,2-Dichloropropane	ND(1.)
Bromomethane	ND(1.)	Trans-1,3-Dichloropropene	ND(1.)
Vinyl Chloride	ND(1.)	Trichloroethene	ND(1.)
Chloroethane	ND(1.)	Dibromochloromethane	ND(1.)
Methylene Chloride	ND(1.)	1,1,2-Trichloroethane	ND(1.)
1,1-Dichloroethene	ND(1.)	Cis-1,3-Dichleropropene	ND(1.)
1,1-Dichloroethane	ND(1.)	2-Chloroethylvinylether	ND(1.)
Trans-1, 2-Dichloroethene	ND(1.)	Bromoform	ND(1.)
Chloroform	ND(1.)	Tetrachloroethene	ND(1.)
1,2-Dichloroethane	ND(1.)	1,1,2,2-Tetrachloroethane	ND(1.)
1,1,1-Trichloroethane	ND(1.)	Chlorobenzene	ND(1.)
Carbon Tetrachloride	ND(1.)	Bromodichloromethane	ND(1.)
Trichlorofluoromethane	ND(1.)	1,3-Dichlorobenzene	ND(1.)
1,2-Dichlorobenzene	ND(1.)	1,4-Dichlorobenzene	ND(1.)
Trichloroflouromethane	ND(1.)	·	



SOUTHERN CALIFORNIA DIVISION

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LABORATORY REPORT

ENVIRONMENTAL RESEARCH AND TECHNOLOGY, INC. 19782 Mac Arthur Blvd. Suite 365

Irvine CA 92715

ATTN: Mr. Daniel Oliver

SAMPLE ID: MW - 002

ANALYSIS NO.: 733710-001 ANALYSES: EPA Method 624 DATE SAMPLED: 12/03/87

DATE SAMPLE REC'D: 12/03/87

DATE ANALYZED: 12/11/87

SAMPLE TYPE: Water

PROJECT: G310

Quarter Sampling Powerine Refinery

EPA METHODS 624/8240 VOLATILE POLLUTANTS DATA SHEET

	ug/L		ug/L
Chloromethane	ND(10.)	1,2-Dichloropropane	ND(5.)
Bromomethane	ND(10.)	Trans-1,3-Dichloropropene	ND(5.)
Vinyl Chloride	ND(10.)	Trichloroethene	ND(5.)
Chloroethane	ND(10.)	Dibromochloromethane	ND(5.)
Methylene Chloride	ND(5.)	1,1,2-Trichloroethane	ND(5.)
Acetone	ND(10.)	Benzene	ND(5.)
Carbon Disulfide	6.	Cis-1,3-Dichloropropene	ND(5.)
1,1-Dichloroethene	ND(5.)	2-Chloroethyvinyl ether	ND(10.)
1,1-Dichloroethane	ND(5.)	Bromoform	ND(5.)
Trans-1,2-Dichloroethene	ND(5.)	4-Methyl-2-Pentanone	ND(10.)
Chloroform	ND(5.)	2-Hexanone	ND(10.)
1,2-Dichloroethane	ND(5.)	Tetrachloroethene	ND(5.)
2-Butanone	ND(10.)	1,1,2,2-Tetrachloroethane	ND(5.)
1,1,1-Trichloroethane	ND(5.)	Toluene	ND(5.)
Carbon Tetrachloride	ND(5.)	Chlorobenzene	ND(5.)
Vinyl Acetate	ND(10.)	Ethylbenzene	ND(5.)
Bromodichloromethane	ND(5.)	Styrene	ND(5.)
		Total Xylenes	ND(5.)

environmental and engineering excellence

NEWBURY PARK, CALIFORNIA (805) 499-1922 FORT COLLINS, COLORADO (303) 493-8878 WASHINGTON, D.C. (202) 463-6378 LOMBARD, ILLINOIS (312) 620-5900 CONCORD, MASSACHUSETTS (617) 369-8910 PITTSBURGH, PENNSYLVANIA (412) 261-2910 DALLAS, TEXAS (214) 960-6855 HOUSTON, TEXAS (713) 520-9900 SEATTLE, WASHINGTON (206) 454-9124



A RESOURCE ENGINEERING COMPANY



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION IX

215 Fremont Street San Francisco, Ca. 94105

> In Reply T-3-2 Refer To: C(85)C302

2 4 OCT 1985

Dave Hartley
Toxics Substances Control Division
California Department of Health Services
714 "P" Street
Sacramento, CA 95814

Dear Mr. Hartley:

A copy of the investigation report C(85)C302 is enclosed for your information. The inspection was conducted by Ecology & Environment under contract to the EPA.

Please allow 20 days from the date the report is received by your office before releasing the information, in order to give the facility the opportunity to claim confidentiality.

If you have any questions or comments, please direct them to Jeff Rosenbloom, Enforcement Section at (415) 974-7513.

Sincerely

Kathleen G. Shimmin

Chief, Field Operations Branch

Enclosure

Conta se 12/1)
Sonta se 12/1)
Sonta se 12/1)
M. Joh 3/6/86



ecology and environment, inc.

120 HOWARD STREET, SUITE #640, SAN FRANCISCO, CALIFORNIA 94105, TEL. 415-777-2811

International Specialists in the Environmental Sciences

Purpose: Site Inspection Report

Site: Powerine Oil Company

12354 Lakeland Road Santa Fe Springs, CA

Site ERRIS ID Number: CA & 00838329/

Inspection ID Number: C(85) C302

TDD Number: R-09-8507-02

FIT Investigator(s): Elaine Silvestro

Luis Morales

Date of Inspection: Aug. / 1985

Report Prepared By: Elaine Silvestro

Report Date: August, 1985

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1.0 INTRODUCTION

A site inspection of the Powerine Oil Company was conducted on August 1, 1985, pursuant to the Environmental Protection Agency's (EPA) Technical Directive Document (TDD) R-09-8507-02. The primary purpose of this investigation was to gather information on historical waste management practices at Powerine Oil Company and local environmental factors to determine whether a potential threat exists to public health or the environment. This work was conducted by Ecology and Environment, Inc.'s (E & E) Field Investigation Team (FIT) under contract to the EPA.

In gathering background information on the Powerine Oil Company site, FIT personnel contacted individuals at several state and local agencies and conducted file searches at the Department of Health Services (DOHS) and Regional Water Quality Control Board (RWQCB).

A list of individuals and organizations contacted is presented below (Contact Reports are presented in Appendix A):

Harriet Tregoning/

California DOHS, Toxic Substances

Mary Osborne

Control Division, Los Angeles, CA

Nelson Wong/Tom Bell Frank Mele California RWQCB, Los Angeles, CA

Information obtained from these sources was used to prepare the Site History and Description section of this report and to plan field investigation efforts summarized in Section 4.0. The EPA Site Inspection Form is included in Appendix B.

2.0 SITE HISTORY AND DESCRIPTION

2.1 Site Location

The Powerine Oil Company is located at 12354 Lakeland Road, Santa Fe Springs, California. The site is an irregular shaped parcel of approximately 93 acres. The site is located between Florence Avenue, Lakeland Road, and Norwalk Boulevard. The legal description is at a longitude of 118° 04' 18" and a latitude of 33° 56' 30" (see Figure 1).

The refinery is bounded by Powerine Oil Company offices and truck loading facilities to the south. To the west are offices and a gravel operation and to the east is a new tank farm. To the north are offices and a oil field. A plot plan of Powerine Oil Company is presented in Figure 2.

2.2 Site History

The site has been used for refinery purposes since the 1930's. Santa Fe Springs was once a major oil producing region. The oil fields are still active but production is less important than in the past. The Rothschild Oil Company purchased the Powerine site in 1936 from Bellevue Oil. The current owners are Harry S. Rothschild and Josephine E. Kebow, with Harry S. Rothschild as managing partner.

The original refinery capacity was 7,000 barrels per day in 1968, and 44,000 barrels per day in 1975. No oil is currently being refined but the air compressor and cooling towers are operated eight hours daily for maintenance purposes. All storage tanks are empty except for a few leased to Coastal Petroleum. The Powerine Oil Company filed under Chapter 11 of the National Bankruptcy Act on March 26, 1984, claiming liabilities exceed the company's assets by \$70 million.

Process Description

Since 1936, Powerine has expanded from its original 38 acres to 93 acres. This includes a large parcel of land (23 acres) across Bloomfield Road. The refinery used crude oil and raw naptha as feed-stocks to produce gasoline, diesel, and jet fuel. All products were



stored on-site in labeled, different sized tanks. Two by-products, coke and sulfur, were sold off. These also were stored on-site until they could be removed by railroad or truck.

2.3 Waste Management Practices

The refinery previously produced approximately 195,000 gallons per day of wastewater. Waste streams contained the following compounds: ammonia, dissolved sulfides, cyanide, chromium, iron, zinc, phenols, and thiosulfate. Oil and grease were also in these waste streams.

The waste streams were first sent to three holding tanks, the pH and concentration levels were tested and any excess oil was removed to the slop tank. After pre-treatment these waste streams were discharged into the sanitary sewer system.

Rainwater runoff is collected by a diversion ditch built 10 years ago that feeds into the impounding basin. The ditch and the basin are lined with reinforced concrete and are located on the eastern end of the refinery. Any oil is removed from the rainwater by an oil skimmer, and then rainwater is discharged into the storm drain in Lakeland Road. This storm drain eventually discharges to Coyote Creek, a tributary to the San Gabriel River at Stearns Street, above the tidal prism in Long Beach. Concerns have been raised about the runoff transporting pollutants from the tank farm and other open areas of the refinery to the storm drainage.

Other types of wastes generated at the refinery are alkaline sludge/solution, asbestos-containing insulation, fluid catalytic cracker waste, and API separator sludge. This list also contains tank, still, and sump sediments.

Since the 1940's these wastes were disposed of at various dump sites. Table 1 in Appendix C contains a complete list of sites, dates, and waste types disposed.

2.4 Enforcement History

Powerine Oil Company has been cited on numerous occasions for non-compliance and illegal discharge violations. The majority have been violations of Sanitation Districts Ordinance, Sections 406C, 406H and 406R, of the Sanitation Districts Waste Water Ordinance. The company has violated LACSD Ordinance Section 406M. Records for violations exist from 1970 to 1984, though no records exist for violations prior to 1970. A list of these violations are delineated in Appendix C.

The California Regional Water Quality Control Board (RWQCB) on February 28, 1985 adopted Order No. 85-17 relative to subsurface water quality investigations at refinery sites. It was ordered that Powerine Oil Company conduct an investigation and site assessment to detect and characterize any groundwater pollution beneath the facility. The investigation and assessment should at a minimum identify the following:

- o Areas ("plumes") and chemical nature of the pollution in the groundwater;
- o Existence and extent of any free hydrocarbon pools on the groundwater surface including chemical characterization of the hydrocarbons;
- o Extent and chemical nature of any pollutants (particularly hydrocarbons) that may be absorbed onto the soils in the unsaturated (vadose) zones or be present as vapors; and
- o Data on the subsurface geology and hydraulic properties of the aquifers underlying the facilities including estimated direction and flow rate of the groundwater.

In the event a condition of pollution is determined in the above investigation and site assessment, remedial measures and a time-table for implementation and compliance are also required.

In July 1985, IT Corporation (Project No. 850009) submitted a revised plan for investigation and site assessment of potential subsurface pollution at Powerine Oil Company Refinery. This report was submitted to the RWQCB (IT Corporation, 1985).

The plan outlined two phases. Phase I includes installation of four wells to determine subsurface stratigraphy and to define the groundwater gradient. Phase II involves installation of six more wells and ten borings for additional sampling.

Soil sampling and vapor monitoring is also proposed (see Figure 2 for proposed locations).

3.0 ENVIRONMENTAL SETTING/HRS FACTORS

3.1 Physical Setting

The Powerine Oil Company covers 93 acres in the Santa Fe Springs Plain area southwest of the San Gabriel Valley and the Puente Hills (SE 1/4, Section 1, T.3.S., R.11.W., Los Angeles County). The central coastal plain (known as Santa Fe Springs Plain) consists of alluvial fans formed from aggradation of the Los Angeles, San Gabriel, and Santa Ana Rivers during the late Pleistocene. These rivers originate in the bordering hills and mesas north and east of the area and empty in San Pedro Bay (Pacific Ocean). Elevations in the refinery area range from 130 to 145 feet above mean sea level with a resulting horizontal grade of less than two percent. Gradients increase north of the site.

The refinery is bordered on the west and south by an industrial area and by residential developments on the north and east. These urbanized areas include portions of the Mirada, Norwalk, and Santa Fe Springs. These three cities have a combined population in excess of 100,000 people.

The industrial area is primarily related to petroleum activities including oil wells and refineries. Industrial development has generally grown parallel to the Atchinson, Topeka, and Santa Fe Railroad, which is one and a half miles southwest of the site.

3.2 <u>Soils</u>

Variable soils types are encountered in the Santa Fe Springs coastal plain. Soil boring logs at Powerine (California DOHS, 1984) indicate that the refinery is underlain by a clay layer that extends from the surface to a depth of approximately 15 feet. This clay layer is underlain by a silty sand layer about 5 feet thick, then sand to a depth by about 80 feet. An interval of silty sand was encountered below 80 feet.

3.3 Hydrogeology

The Powerine facility is located on the Santa Fe Springs Plain which consists of terrace deposits of Upper Pleistocene Age. These deposits form a portion of the Montebello Forebay area.

The water-bearing sediments underlying the site range from upper and lower Pleistocene and extend to a depth of about 1,000 feet. The major water-bearing units of interest are the Exposition aquifer and the perched groundwater that might be present above the Exposition aquifer. The Exposition aquifer underlies the refinery at estimated depths of between 100 and 200 feet. The Exposition aquifer is composed of sand and gravel with some clay (California DOHS, 1984).

Overlying the Exposition aquifer are terrace deposits of the Lakewood formation which may contain perched groundwater. Locally, these deposits could be up to 100 feet thick. They are composed of a mixture of marine and continental gravel, sand, silt, and clay with shale pebbles. Based on soil borings at the refinery, no perched groundwater is expected. Depth to groundwater is expected to be on the order of 60 feet based on 1984 water-level data in the area (Central and West Basin Water Replenishment District, 1985).

3.4 Surface Water

Most of the streams within the Santa Fe Springs Plain have intermittent flow. Flash floods occur during heavy rains. Under natural conditions these streams meandered widely in shallow braided channels. Some of the major stream channels running through the area and into San Pedro Bay have been straightened and lined with concrete for flood control purposes.

The closest surface water to Powerine Oil Company is Coyote Creek at a distance of three-quarters of a mile to the southeast. Coyote Creek has been straightened and lined with concrete at the northern end. To the west is the San Gabriel River and the Los Angeles River at distances of less than two miles and six miles, respectively.

4.0 SUMMARY OF FIT INVESTIGATION EFFORTS

On August 1, 1985 a preliminary field inspection of the refinery was conducted by Luis Morales and Elaine Silvestro of E & E's FIT. The primary purpose of this inspection was to collect information to determine if a threat to public health or the environment exists. Mr. Walter J. Ziemba, Powerine Oil Company coordinator of environmental affairs, conducted the refinery tour and answered questions relating to hazardous materials handling.

A drive-through was conducted of the refinery process and storage tank areas and around the impounding basin. The following observations were made:

- o There was evidence of oil spilled or dumped on the ground in various locations of the refinery; and
- o Eight tanks, 2-10,000 gallon, 2-27,000 gallon, 2-40,000 gallon, and 2-96,000 gallon have leaked but dates and amounts of leakage are unknown. These tanks have since been emptied and cleaned. The contents and locations are listed on Figure 2.

The Powerine Oil Company is presently deciding whether to sell off the refinery, lease the refinery or to bulldoze the facility.

5.0 CONCLUSION AND RECOMMENDATIONS

Powerine Oil Company began operations in 1936. The refinery used raw naptha and crude oil as feedstocks to produce gasoline, diesel, and jet fuel. Since 1984, there has been no oil refined at the site.

According to Powerine Oil Company representatives, all hazardous wastes were disposed of off-site, sludge and solids to approved disposal dumps. Pre-treated process water and rainwater runoff are discharged to the sewer.

In compliance with Order No. 85-17 (see Section 2.4), Powerine Oil Company has contracted IT Corporation to address the nature and extent of potential groundwater contamination resulting from the facility's activities. Due to the groundwater monitoring program submitted by IT Corporation to the RWQCB, no further investigative work by FIT is recommended (IT Corporation, 1985). FIT recommends that the results of the analytical work provided to the RWQCB be reviewed and evaluated for usefulness in upgrading the EPA Site Inspection Form.

6.0 REFERENCES

- 1. Environmental Protection Agency; Notification of Hazardous Waste Sites filled by Powerine Oil Company, June 9, 1981.
- 2. Los Angeles County Engineers, Violations and Permits of Powerine Oil Company, May 16, 1984.
- Sanitation District of Los Angeles County, Violations of Powerine
 Oil Company, May 15, 1984.
- 4. South Coast Air Quality Management District (SCAQMD); Inspections and Complaints of Powerine Oil Company, May 30, 1984.
- 5. State of California, Department of Health Services; Preliminary Assessment Summary of Powerine Oil Company, June 1984.
- 6. State of California Regional Water Quality Control Board; IT Corporation, Project Number 850009, July 1985, revised plan for investigation and site assessment for potential subsurface pollution at Powerine Oil Company Refinery, Santa Fe Springs, California, Ed Sinota.

APPENDIX A

Contact Log and Reports

CONTACT REPORT

AGENCY:

California Department of Health Services

ADDRESS:

107 South Broadway, Los Angeles, CA

PERSON

CONTACTED:

Harriet Tragonie/Mary Osborne

FROM:

Elaine Silvestro

TO:

File - Powerine Oil Company

DATE:

July 22, 1985

SUBJECT:

Powerine Oil Company, Santa Fe Springs, CA

FIT reviewed the file on Powerine Oil Company in Department of Health Services. There was no new information provided.

CONTACT REPORT

AGENCY:

California Regional Water Quality Control Board

ADDRESS:

107 South Broadway, Los Angeles, CA

PERSON

CONTACTED:

Nelson Wong/Tom Bell

FROM:

Elaine Silvestro

T0:

File - Powerine Oil Company

DATE:

July 25, 1985

SUBJECT:

Powerine Oil Company, Santa Fe Springs, CA

FIT reviewed the file on Powerine Oil Company in Regional Water Quality Control Board. Additional information was provided and copied.

CONTACT REPORT

AGENCY:

California Regional Water Quality Control Board

ADDRESS:

107 South Broadway, Los Angeles, CA

PERSON

CONTACTED:

Frank Mele

FROM:

Elaine Silvestro

T0:

File - Powerine Oil Company

DATE:

August 6, 1985

SUBJECT:

Powerine Oil Company, Santa Fe Springs, CA

FIT reviewed the proposal submitted by IT Corporation on Powerine Oil Company.

APPENDIX B

Potential Hazardous Waste Site Inspection Report EPA Form 2070-13

1. IDENTIFICATION HAZARDOUS WASTE SITE 01 State | 02 Site Number POTENTIAL REPORT INSPECTION SITE CA 357 PART 1 - SITE LOCATION AND INSPECTION INFORMATION II. SITE NAME AND LOCATION U1 Site Name (Legal, common, or descriptive name of site) | U2 Street, Route No., or Specific Location Identifier 12354 Lakeland Road 04 State | 05 Zip Code Powerine Oil Company 07 County 08 Cong 03 City 06 County Dist Code 90670 33 Santa Fe Springs U9 Coordinates Los Angeles 037 Type of Ownership (Check one) A. Private B. Federal ☐ C. State ☐ D. County ☐ E. Municipal Latitude Longitude G. Unknown F. Other <u>33° 56' 30". 118° 04' 18".</u> III. INSPECTION INFORMATION U2 Site Status 03 Years of Uperation 01 Date of Inspection Active 08 / 01 / 85 Month Day Year 1984 Unknown Approx. 1936 Beginning Year X Inactive **Ending Year** 04 Agency Performing Inspection (Check all that apply) A. EPA B. EPA Contractor Ecology & Environment, Inc. C. Municipal D. Municipal Contractor (Name of firm) (Name of firm) G. Other E. State F. State Contractor (Name of firm) (Specify) 05 Chief Inspector 06 Title 07 Organization 08 Telephone No. (213)481-3870 Elaine Silvestro Chemical Engineer E & E 11 Urganization 09 Other Inspectors 10 Title 12 Telephone No. (213)481-3870 Luis Morales Geologist E & E 14 litle 15 Address 16 Telephone No. 13 Site Representatives Interviewed Coordinator 12354 Lakeland Road (213)944-6111 Mr. Walter Ziemba 17 Access Gained By 19 Weather Conditions 18 lime of Inspection (Check one) Permission 2:45 PM Sunny, 76°F Warrant IV. INFORMATION AVAILABLE FROM

02 Of (Agency/Organization)

05 Agency

06 Organization

E & E

U3 Telephone No.

08 Date

07 Telephone No.

(213)481-3870

(415)974-7513

08 /05 /85 Month Day Year

01 Contact

Jeff Rosenbloom

Elaine Silvestro

U4 Person Responsible for Site Inspection Form

POTE VIAL HAZARDOUS WASTESITE SITE INSPECTION REPORT PART 2 - WASTE INFORMATION

I. IDENTIFICATION
UT State UZ Site Number
CA 357

			PARI Z - WAS	SIE INFURM	MITON			
II. WASTE ST	ATES, QUANTITIES, AND C	HARAC	ERISTICS aste Quantity at S	340	03 Weets Ch	erectori	stics (Check all	that annly)
01 Physical (Check al	States 1 that apply)	()	deasure of waste o	uanti-				
1	E. Slurry	t	ties must be indep	pendent)			∐ E. Soluble	
			Tons unkno	own	B. Corr	osive	F. Infectious	J. Explosive
☐ B. Powde	r, Fines 7 F. Liquid	(Cubic Yards ?		T C. Radi	oactive	G. Flammable	☐ K. Reactive
C. Sludg	je 🔲 G. Gas	l			•			
D. Other	(Specify)	No	o. of Drums <u>unkno</u>	DW1	No. Pers	1 Stent	I n. ignitable	L. Incompatible M. Not Applicable
III. WASTE T	YPE		<u> </u>					
Category	Substance Name		01 Gross Amount	02 Unit	of Measure	03 Comm	nents ·	
SLU	Sludge		unknown	un	known	probat	ole, amount unkno	WN
OLW	Oily Waste		unknown	un	known	probat	ole, amount unkno	Wn
SOL	Solvents							
PSD	Pesticides			ļ				
000	Other Organic Chemic	als	unknown	un	known	unknov	m, but probable	
IOC	Inorganic Chemicals							
ACD	Acids							
BAS	Bases							
MES	Heavy Metals		unknown		known	probab	ole, amount unkno	wn
IV. HAZARDOL	S SUBSTANCES (See Apper	dix fo	r most frequently	cited CA	S Numbers)		 	U6 Measure of
01 Category	02 Substance Name)	03 CAS Number	04 Stora	ge/Disposal	Method	05 Concentration	
	ammonia Phenol		7664-41-7 108-95-2					
	cyanide		100-75-2					
	chromium				·			
	iron							
	zine							
	thiosulfate							
	oil/grease							
	coke							
	kerosene			L				
	gasoline			<u> </u>				
V. FEEDSTOCK	5 (See Appendix for CAS	Numbe	rs)	ļ				
Category	01 Feedstock Name)	02 CAS Number	Catego	гу	01 Feed	istock Name	02 CAS Number
FDS	Crude oil			FDS				
FDS	Raw Naptha			FDS				
FDS				FDS				
FDS	OF THE ODMATTER COST	!!		FDS				
VI. SUUKLES	OF INFORMATION (Cite sp	ecitio	references, e.g.	, state f	ııes, sampl	e analys	is, reports)	
EPA Sit	e File, Site Inspection	l						

		I. IDENTIFICATION
	AZARDOUS WASTE SITE SPECTION REPORT	01 State 02 Site Number CA 357
	DF HAZARDOUS CONDITIONS AND INCIDENTS	LA 337
II. HAZARDOUS CONDITIONS AND INCIDENTS		
01 A. Groundwater Contamination 03 Population Potentially Affected:	02 Observed (Date: 04 Narrative Description	_) Potential Alleged
As required by RWQCB: Hydrogeological investigat	tion to be conducted to determine if 0	W contamination exists
and to what extent.		
·		
01 B. Surface Water Contamination 03 Population Potentially Affected:	02 Observed (Date: 04 Warrative Description	_) Potential Alleged
	UT Hazzario Passagrazio	
None documented		
01 X C. Contamination of Air 03 Population Potentially Affected: Unknown	02 Observed (Date: 04 Narrative Description	_) Potential Alleged
On 5-21-82 discharged material that caused a majo	or odor problem in the Florence Avenue	Trunk Sewer. File from
Sanitary District of LA County 5-26-82 Violation dust and mist fall out.		
<u> </u>	—	·
01 N D. Fire/Explosive Conditions 03 Population Potentially Affected: Unknown	02 Observed (Date: 04 Narrative Description	_) N Potential Alleged
On 5-25-82 discharged material that caused explos	sive conditions into Florence Avenue T	runk Sewer (File from
Sanitary District of LA County) - 12/1/83 and 12/	'13/83 on-site fires.	
01 E. Direct Contect	02 Dbserved (Date:) Potential Alleged
03 Population Potentially Affected:	04 Narrative Description	<u>-</u> `
None documented		
	·	
01 7 F. Contamination of Soil	02 N Observed (Date:) Potential X Alleged
03 Area Potentially Affected: Unknown	04 Narrative Description	_, <u>_</u>
LACE issued violation (1-10-83) for discharge of		ground and into refinery
sump. Visible housekeeping deficiencies noted du	uring inspection.	,
01 G. Drinking Water Contamination	02 Observed (Date:	_)
03 Population Potentially Affected:	04 Narrative Description	
None documented		
01 H. Worker Exposure/Injury	02 Observed (Date:) Potential Alleged
03 Workers Potentially Affected:	04 Narrative Description	_/ rocencial wileged
None documented		
01 I. Population Exposure/Injury	02 Dbserved (Date:) Potential Alleged
03 Population Potentially Affected:	04 Narrative Description	_, rocentral writeden
None documented		

SITE INS	ZARDOUS WASTE SITE PECTION REPORT HAZARDOUS CONDITIONS AND INCIDENTS	I. IDENTIFICATION D1 State U2 Site Number CA 357
11. HAZARDOUS CONDITIONS AND INCIDENTS (Continued)		
01 J. Damage to Flora 04 Narrative Description	02 Dbserved (Date:) Potential Alleged
None documented		
01 K. Damage to Fauna 04 Narrative Description	02 Dbserved (Date:) Potential Alleged
None documented		
01 L. Contamination of Food Chain 04 Narrative Description	02 Dbserved (Date:) Potential Alleged
None documented		·
01 M. Unstable Containment of Wastes (Spills/Runoff/Standing liquids, Leaking drums) 03 Population Potentially Affected: Unknown	02 Dbserved (Date: 04 Narrative Description) Potential Alleged
8 leaking tanks, spills of oil/grease.		
01 N. Damage to Offsite Property 04 Narrative Description	02 Dbserved (Date:) Potential Alleged
Numerous violations of discharge of Industrial Was	ste onto Lakeland Avenue.	
01 X O. Contamination of Sewers, Storm/Drains, WWTPs 04 Narrative Description	_	
Numerous violations of discharge of Industrial Was Sewer.	stes (eg. ammonia, mercaptan, sulfides	3) to Florence Avenue Trunk
01 P. Illegal/Unauthorized Dumping 04 Narrative Description	02 Dbserved (Date:) Potential Alleged
Possible disposal of wastes on-site may have	occurred.	
05 Description of Any Other Known, Potential, or Alle	ged Hazards	
III. TOTAL POPULATION POTENTIALLY AFFECTED:		
IV. COMMENTS		
V. SOURCES OF INFORMATION (Cite specific references,	e.q., state files, sample analysis, r	eports)
RWQCB, DOHS, Sanitary District of LA, SCAQMD Files LA County Engineer		

						MC MARKANI
		HAZARDOU INSPECTIO PERMITAND DESCRI	N RE	PORT	T E OT State	IFICATION 02 Site Number 357
		<u> </u>		<u> </u>		
11. PERMIT INFORMATION 01 Type of Permit Issued	02 Permit Number	03 Date Issued	04 Expi	ration Date	05 Comments	
(Check all that apply)	04 0057477			-80		
A. NPDES	CA 0057177		<u> </u>	-00		
B. UIC						
C. AIR						
D. RCRA						
E. RCRA INTERIM STATUS						
F. SPCC PLAN						
G. STATE (Specify)		4000			LA County wastew	ater discharge
H. Local (Specify)	2456, 2458 15, 2, 44, 50	1982		<u> </u>	permit land expansion f	or the refinery
I. Other (Specify)	15	66, 71			(zoning permit)	
☐ J. None						
III. SITE DESCRIPTION				06 T	·	1 00 701
01 Storage/Disposal (Check all that apply)	02 Amount	03 Unit of	Measure	04 Treatmen (Check a	it ill that apply)	05 Other
A. Surface Impoundment				A. Ince	neration	A. Buildings
B. Piles				$\overline{}$	rground Injection	On Site
C. Drums, Above Ground			·		ical/Physical	
D. Tank, Above Ground				D. Biol	-	
E. Tank, Below Ground		·			e Oil Processing	U6 Area of Site
F. Landfill					ent Recovery	
G. Landfarm					r Recycling/	92.7 Acres
H. Open Dump		<u> </u>	·		very	
I. Other (Specify)				H. Othe	(Specify)	
U7 Comments					(Specify)	
IV. CONTAINMENT U1 Containment of Wastes (Che	ck qne)				<u> </u>	
A. Adequate, Secure (previous containmen	☐ B. Moderate nt of wastes unknown	C. Inade	quate, Po	por _	D. Insecure, Un	sound, Dangerous
O2 Description of Drums, Diki	ng, Liners, Barrier	rs, etc.	-			
There are 3 foot retaining reinforced concrete along wi	walls around the t th the rainwater ru	tanks in case of unoff ditch.	a spill.	The impoun	ding basin is line	ed with
V. ACCESSIBILITY						
01 Waste Easily Accessible: 02 Comments	Yes No					
Fenced and patro	lling guards.	ř				
VI. SOURCES OF INFORMATION (C	ite specific refere	ences, e.g., stat	e files,	sample anal	ysis, reports)	
Site Inspection						
LA County Files						
EPA Files						

On-site observation

	POTENTIAL SITE	INSPE	CTION	WAST	RT	TE 01	IDENTIFICAT State 02 Si CA	ite Number 357
	PARI > - WAI	ER, DEMUGN	APHIC, AND EN	14 T KUNMEN	VIAL DATA	·		· · · · · · · · · · · · · · · · · · ·
II. DRINKING WATER SUPPLY		00 61				07 01 -1 -	and he Cite	
O1 Type of Drinking Supply (Check as applicable)	SURFACE WELL	02 Statu ENDANGER	ED AFFECTE	D MON	NIT,ORED	U) Dista	nce to Site	
Community	SURFACE WELL	A. [В. 🗆	C				(mi)
Non-Community	C. D.	D	Ε. □	F	· []	В		(mi)
III. GROUNDWATER O1 Groundwater Use in Vicir	nity (Check one)							
A. Only Source for Drinking		ndustrial,	Irrigation	-	Irrigatio	other source	_	Not Used, Unuseable
02 Population Served by Gro	ound Water		03 Distance	to Neare	est Drink	ing Water W	le11	(mi)
04 Depth to Groundwater	05 Direction of Gr Flow	oundwater	06 Depth to of Concer			ntial Yield Iquifer	08 Sole So Aquifer	
60(ft)	south		100-200	(ft)		(gpd)	∏ Yes	∐ No
N/A	icluding useage, dep	th, and lo	ication relati	ve to po	opulation	and buildi	rigs)	
10 Recharge Area			11 Discharge	Area				
Yes Comments			H Yes	Comment	ts			
□ No			∏ No					
IV. SURFACE WATER				ļ				
O1 Surface Water (Check one A. Reservior, Recreat Drinking Water Sou	tion B. Irrigat Urce Importa	nt Resourc	mically	C. Comme	ercial, I	ndustrial	D. Not Cu Used	ırrently
O2 Affected/Potentially Af	fected Bodies of Wat	er						
Name:					A	Affected	Distance to) Site
Coyote Creek			·			. <u>П</u>	3/4 south	
		·				. _ 		(mi)
					· · · · · · · · · · · · · · · · · · ·	.		(mi)
V. DEMOGRAPHIC AND PROPERTY Of Total Population Within	INFORMATION				02 Dista	nce to Near	est Populati	on
•	「wo (2) Miles of Sit		(3) Miles of	Site				
No. of Persons	No. of Persons	_ c.	>100,000 No. of Perso	ins .				(mi)
03 Number of Buildings With	nin Two (2) Miles of	Site	04 Distance	to Neare	est Off-S	ite Buildin	g	
				_		.10	(mi)	
05 Population Within Vicini	ity of Site (Provide of site	narrative , e.g., ru	description ral, village,	of natur densely	re of pop populat	ulation wit ed urban ar	hin vicinity ea)	
Densely populated resid	dential area to the	west but a	all adjacent a	reas are	commerc	ial/industr	ial.	

I. IDENTIFICATION WASTE SITE POTENTIAL HAZARDOUS 01 State | 02 Site Number SITE INSPECTION REPORT ĊA 357 PART 5 - WATER, DEMOGRAPHIC, AND ENVIRONMENTAL DATA VI. ENVIRONMENTAL INFORMATION 01 Permeability of Unsaturated Zone (Check one) \square A. 10^{-6} - 10^{-8} cm/sec \square B. 10^{-4} - 10^{-6} cm/sec \square C. 10^{-4} - 10^{-3} cm/sec \square D. Greater Than 10^{-3} cm/sec UZ Permeability of Bedrock (Check one) B. Relatively Impermeable C. Relatively Permeable D. Very Permeable (10-4 - 10-6 cm/sec) (10-2 - 10-4 cm/sec) (Greater Than 10-2 cm/sec) A. Impermeable (Less than 10⁻⁶ cm/sec) 03 Depth to Bedrock | 04 Depth of Contaminated Soil Zone | 05 Soil pH 250-300 (ft) Unknown Unknown 06 Net Precipitation 07 One Year 24 Hour Rainfall 08 Slope Site Slope Direction of Site Slope | Terrain Average Slope 4-12 mean annual (in) 0-2 southerly 0-2 (in) 09 Flood Potential Site is in N/A Year Floodplan Site is on Barrier Island, Coastal High Hazard Area, Riverine Floodway 12 Distance to Critical Habitat (of endangered species) 11 Distance to Wetlands (5 acre minimum) **ESTUARINE** OTHER ____ (mi) Endangered Species: N/A N/A (mi) (mi) 13 Land Use in Vicinity Distance to: RESIDENTIAL AREAS; NATIONAL/STATE PARKS, FORESTS, OR WILDLIFE RESERVES AGRICULTURAL LANDS PRIME AG LAND COMMERCIAL/INDUSTRIAL AG LAND A. 0 (mi) B. .10 (mi) C._____ (mi) D._____ (mi) 14 Description of Site in Kelation to Surrounding Topography Site is relatively flat with a slight overall slope to the south. VII. SOURCES OF INFORMATION (Cite specific references, e.g., state files, sample analysis, reports) Site Inspection LA County Files

EPA Files

On-site observation

POTENTIAL HAZARDOUS WASTE SITE SITE INSPECTION REPORT

1. IDENTIFICATION
U1 State 02 Site Number
357

PART 6 - SAMPLE AND FIELD INFORMATION II. SAMPLES TAKEN 03 Estimated Date 02 Samples Sent To 01 Number of Results Available Samples Taken Sample Type Groundwater Surface Water No samples collected Waste Air Runoff Spill Soil Vegetation Other III. FIELD MEASUREMENTS TAKEN 01 Type 02 Comments No field measurements made IV. PHOTOGRAPHS AND MAPS 02 In Custody of Ecology & Environment, Inc., L.A., CA. Ground Aerial 01 Type (Name of organization or individual) U3 Maps Yes 04 Location of Maps Files of Ecology & Environment, Inc., Los Angeles, CA. H N₀ V. OTHER FIELD DATA CULLECTED (provide narrative description)

VI. SOURCES OF INFORMATION (Cite specific references, e.g., state files, sample analysis, reports)

Site Inspection LA County Files EPA Files On-site observation

I. IDENTIFICATION POTENTIAL HAZARDOUS SITE INSPECTION WASTE REPORT SITE 02 Site Number 01 State CA 357 PART 7 - OWNER INFORMATION PARENT COMPANY (If applicable) II. CURRENT OWNER(S) U9 D+B Number 02 D+B Number OB Name 01 Name Harry Rothschild

D3 Street Address (P.O. Box, RFD #, etc.) | 04 SIC Code 10 Street Address (P.U. Box. RFD #, etc.) 12354 Lakeland Road 13 State | 14 Zip Code 05 City 06 State | U7 Zip Code 12 City 90670 Sante Fe Springs CA O8 Name 09 D+B Number U2 D+B Number 01 Name 03 Street Address (P.U. Box, RFD #, etc.) 04 SIC Code 10 Street Address (P.O. Box, RFD #, etc.) | 11 SIC Code 13 State 14 Zip Code 06 State 07 Zip Code 12 City 05 City 09 D+B Number 08 Name 01 Name 02 D+B Number 10 Street Address (P.O. Box, RFD #, etc.) 03 Street Address (P.U. Box, RFD #, etc.) 04 SIC Code 06 State | 07 Zip Code 12 City 13 State | 14 Zip Code 05 City III. PREVIOUS OWNER(S) (List most recent first) IV. REALTY OWNER(S) (If applicable, list most recent first) 01 Name U2 D+B Number **01** Name U2 D+B Number U4 SIC Code U3 Street Address (P.U. Box, RFD #, etc.) U4 SIC Code U3 Street Address (P.U. Box, RFD #, etc.) 05 City 06 State | 07 Zip Code 05 City 06 State 07 Zip Code U2 D+B Number 01 Name 02 D+B Number 01 Name 03 Street Address (P.O. Box, RFD #, etc.) 04 SIC Code 03 Street Address (P.O. Box, RFD #, etc.) 04 SIC Code U6 State | U7 Zip Code U5 City 06 State | 07 Zip Code 05 City 01 Name U2 D+B Number U1 Name U2 D+B Number 03 Street Address (P.O. Box, RFD #, etc.) 04 SIC Code 03 Street Address (P.O. Box, RFD #, etc.) 04 SIC Code 05 City 06 State | 07 Zip Code U5 City 06 State 07 Zip Code V. SOURCES OF INFORMATION (Cite specific references, e.g., state files, sample analysis, reports)

POTENTIAL HAZARDOUS WASTE SITE SITE INSPECTION REPORT PART R - OPERATOR INFORMATION

I. IDENTIFICATION

01 State 02 Site Number

CA 357

			PART 0 - UPLRA	THE THEOREM TON			
11. CURRENT UPERATUR (Provi	de if diffe	erent f	rom owner)	OPERATOR'S PARENT CO	MPANY (If app	licable)	
01 Name		02 D+B	Number	10 Name		11 D+B	Number
03 Street Address (P.U. Box	, RFD # , et	c.)	04 SIC Code	12 Street Address (F	.O. Box, RFD	#, etc.)	13 SIC Code
05 City	06 State	07 Zip	Code	14 City	15 SE	ate 16 Zip	Code
U8 Years of Operation U9 N	ame of Uwne	er					
III. PREVIOUS OPERATOR(S) (List most :	recent fferent	first; provide from owner)	PREVIOUS OPERATORS'	PARENT COMPAN	IES (If app	licable)
D1 Name	, , ,	02 D+B	Number	10 Name		11 D+8	Number
03 Street Address (P.U. Box	, RFD ≢, et	te•)	04 SIC Code	12 Street Address (F	.U. Box, RFD	#, etc.)	13 SIC Code
05 City	06 State	07 Zip	Code	14 City	15 St	ate 16 Zip	Code
U8 Years of Uperation U9 N	ame of Uwne	er Duri	ng This Period				٠.
U1 Name		02 D+B	Number	10 Name		11 D+8	Number
03 Street Address (P.O. Box	, RFD #, el	tc.)	04 SIC Code	12 Street Address (F	.O. Box, RFD	#, etc.)	13 SIC Code
05 City	06 State	07 Zip	Code	14 City	15 St	ete 16 Zip	Code
08 Years of Operation 09 N	ame of Owne	er Duri	ng This Period				
01 Name		02 D+8	Number	10 Name		11 D+8	Number
03 Street Address (P.O. Box	, RFD #, el	tc.)	04 SIC Code	12 Street Address (F	.O. Box, RFD	#, etc.)	13 SIC Code
05 City	06 State	07 Zip	Code	14 City	15 St	ate 16 Zip	Code
08 Years of Operation 09 N	ame of Owne	er Duri	ng This Period				
IV. SOURCES OF INFORMATION	(Cite spec	ific re	ferences, e.g.,	state files, sample	analysis, rep	oorts)	

I. IDENTIFICATION L HAZARDOUS INSPECTION SITE 01 State | 02 Site Number POTENTIAL REPORT SITE CA 357 PART 9 - GENERATOR/TRANSPORTER INFORMATION II. UN-SITE GENERATUR 02 D+B Number 01 Name Powerine Oil Company
US Street Address (P.U. Box, RFD #, etc.) U4 SIC Code 12354 Lakeland Road 06 State | 07 Zip Code 05 City Santa Fe Springs III. UFF-SITE GENERATOR 90670 CA 02 D+B Number 01 Name 02 D+B Number 01 Name 04 SIC Code 03 Street Address (P.U. Box, RFD #, etc.) 03 Street Address (P.O. Box, RFD #, etc.) 05 City 06 State | 07 Zip Code 05 City 06 State | 07 Zip Code 01 Name 02 D+B Number 02 D+B Number 01 Name 03 Street Address (P.O. Box, RFD #, etc.) 04 SIC Code 03 Street Address (P.O. Box, RFD #, etc.) 05 City 06 State | 07 Zip Code 05 City 06 State 07 Zip Code IV. TRANSPORTER(S) 02 D+B Number U2 D+B Number 01 Name 01 Name 04 SIC Code 03 Street Address (P.O. Box, RFD #, etc.) Q4 SIC Code 03 Street Address (P.O. Box, RFD #, etc.) 05 City U6 State U7 Zip Code 05 City U6 State | U7 Zip Code U1 Name 01 Name U2 D+B Number UZ D+B Number 04 SIC Code 03 Street Address (P.O. Box, RFD #, etc.) 04 SIC Code 03 Street Address (P.O. Box, RFD #, etc.) 05 City 06 State 07 Zip Code 05 City U6 State | U7 Zip Code

V. SOURCES OF INFORMATION (Cite specific references, e.g., state files, sample analysis, reports)

POTENTIAL HAZARDOUS WASTE SITE SITE INSPECTION REPORT

I. IDENTIFICATION
01 State 02 Site Number
CA 357

	PART 10	- PAST RESP	DNSE ACTIVITIES			
II. PAST RESPONSE	ACTIVITIES					
01 A. Water 04 Description	Supply Closed	02	Date	03	Agenc y	
01 B. Tempo 04 Description	orary Water Supply Provided	02	Date	03	Agenc y	
01 C. Perms 04 Description	enent Water Supply Provided	02	Date	03	Agenc y	
01 X D. Spill 04 Description	led Material Removed Material cleaned up from Oil cleaned up from Lakel	DIOOMITEID W	venue (183)	_	Agency	
					_	
01 N E. Conta 04 Description	aminated Soil Removed Old basin soil removed to	02 BKK landfil	Date '82 l and replaced with cle	ean 1	Agencyfill.	
01 F. Waste 04 Description	e Repackaged n	02	Date	03	Agency	
01 G. Waste	e Disposed Elsewhere	02	Date	03	Agency	
		_				
01 H. On Si 04 Description	ite Burial	02	Date	03	Agency	
01 I. In Si 04 Description	itu Chemical Treatment n	02	Date	03	Agency	
01 J. In Si 04 Description	itu Biological Treatment	02	Date	03	Agency	
01 K. In Si 04 Description	itu Physical Trestment	02	Date	03	Agency	
01 L. Encap 04 Description	osulation n	02	Date	03	Agency	
01 M. Emero	gency Waste Treatment	02	Date	03	Agenc y	
01 N. Cutof 04 Description	ff Walls	02	Date	03	Agenc y	
01 0. Emerg 04 Description	gency Diking/Surface Water Diver n	sion 02	Date	03	Agenc y	
01 P. Cutof 04 Description	ff Trenches/Sump n	02	Date	03	Agency	
01 Q. Subsu 04 Description	urface Cutoff Wall	02	Date	03	Agenc y	

	POTEN S	TIAL HAZARDOUS WASTE SI TTE INSPECTION REPORT PART 10 - PAST RESPONSE ACTIVITIES	I. IDENTIFICATION I T E
Π.	PAST RESPONSE ACTIVITIES (Continued)	
	01 R. Barrier Walls Constructed 04 Description	02 Date	03 Agency
:	01 S. Capping/Covering 04 Description	02 Date	03 Agency
	01 T. Bulk Tankage Repaired 04 Description	02 Date	03 Agency_
	01 U. Grout Curtain Constructed 04 Description	02 Date	03 Agency
	01 V. Bottom Sealed 04 Description	02 Date	03 Agency
	01 W. Gas Control 04 Description	02 Date	03 Agency
	01 X. Fire Control 04 Description	02 Date	03 Agency
	01 Y. Leachate Treatment 04 Description	02 Date	03 Agency
<u></u>	01 Z. Area Evacuated 04 Description	02 Date	03 Agency
	01 1. Access to Site Restricted 04 Description	02 Date	03 Agency

777	COURCE	-ne-	THEODMATTON	(Cit-	ifi-			-1 -1	F. 1				Ma
111.	DOUNCES	Ur	INFORMATION	(LILE	specific	references,	e.g.,	state	Tiles,	sample	analysis,	reports)	

01 2. Population Relocated 04 Description

01 3. Other Remedial Activities 04 Description

02 Date_____ 03 Agency____

03 Agency

02 Date

I. IDENTIFICATION

POTENT SI	TAL HAZARDO TE INSPECTI PART 11 - ENFORCEMEN	ON REPORT	T E 01 State CA CA	J2 Site Number 357
II. ENFORCEMENT INFORMATION 01 Past Regulatory/Enforcement Action	X Yes No			
02 Description of Federal, State, Local		Action		
o L.A. Sanitation District Violation	·		spection Report (SI)	,
o Clean-up and Abatement Order (RWQC	8 Order No. 85-17, 2-28	-85) - See SI Report,	Section 2.4	
	•			
,				
				*
111. SOURCES OF INFORMATION (Cite specif)	ic references, e.g., st	ate files, sample anal	ysis, reports)	

APPENDIX C

Supporting Documents

Table 1
OFF-SITE DISPOSAL

·		
Years	Disposal Site	Wastes Received
1940's to 1950's	California Salvage Ocean Dumping	Litharge (PbO) and Caustic Sludges
1940's to early 1960's	Norwalk Dump 13780 Imperial Highway La Mirada, CA	Samll amounts of general wastes
1950's to 1960's	Los Nietos Dump Los Nietos Rd. Santa Fe Springs, CA	Small amounts of general wastes
1950's to 1960's	Unknown Off Los Nietos South of Santa Fe RR Near Norwalk Blvd.	Small amounts of general wastes
1950's to 1970's	Puente Hills #6 Pellisiers Dump 2800 Workman Mill Rd. Whittier, CA	Tank bottoms Phosphoric Acid Sludge
1950's to Present	Operating Industries 242 South Garfield Monterey Park, CA	Small amounts of general wastes
1970's to Present	Palos Verdes Dump Crenshaw Rd. Rolling Hills Estates, CA	Small amounts of general wastes

(Reference: EPA, Notification of Hazardous Waste Sites, 1981)

PAST VIOLATIONS AND COMPLIANTS

Los Angeles County Engineers, SCAQMD, Sanitation District of Los Angeles County

02/16/70	Notice of non-compliance, discharge to sewer - 1.3 ppm hydrogen sulfide
02/17/70	Notice of non-compliance, discharge to sewer - 7.0 ppm hydrogen sulfide
02/18/70	Violation notice, discharge to sewer - 0.5 ppm hydrogen sulfide
02/24/70	Notice of non-compliance, discharge to sewer - 26 ppm hydrogen sulfide
02/25/70	Notice of non-compliance, discharge to sewer - 0.9 ppm hydrogen sulfide
02/27/70	Notice of non-compliance, discharge to sewer - 0.4 ppm hydrogen sulfide
03/02/70	Notice of non-compliance, discharge to sewer - 150.8 ppm hydrogen sulfide
02/15/73	Notice of violation, discontinue oily water to public street
08/15/75	Notice of violation, discharge of excessive concentra- tion of petroleum oil or refined petroleum products
08/18/75	Notice of violation, discharge of excessive concentra- tion of petroleum oil or refined petroleum products
02/20/76	Notice of violation, discharging of wastewater to ground and adjacent property and storm water into sewer
04/20/76	Non-complaince of substance that could cause flammable or explosive conditions
10/19/77	Oil spill at refinery west sump, residual drainage in the Norwalk/Lakeland Road intersection
01/01/78	Non-compliance of substance that could cause flammable or explosive conditions

PAST VIOLATIONS AND COMPLIANTS (Cont.)

Los Angeles County Engineers, SCAQMD, Sanitation District of Los Angeles County

01/11/79	Oil spill of 10 barrels on Lakeland Road
01/16/81	Non-compliance with wastewater discharge
02/19/81	Non-compliance with wastewater discharge
03/16/81	Issuance of information notice for discharging excessive amounts of oil and grease
04/08/81	Violation of oil and grease and thiosulfate levels
05/06/81	$\label{thm:condition} \mbox{ Violation of discharging thiosulfate and oil and grease}$
12/15/81	Violation of Phase I effluent limits
05/25/82	Discharge of explosive material to sewer
05/26/82	Violation notice (No. 20719) of mercaptan discharge on 5/21/82
05/13/83	Final notice of continued violations of wastewater discharge of toxic materials
05/31/83	Discharge of industrial wastes to ground or street
08/09/83	Violation notice of pH at 1.5
12/01/83	Pressure drop across hydrogenation reactor, probable SO ₂ emission violation
12/01/83	Burning dispersion plates of cooling tower, accidental fire
02/01/84	Stock gas and mercaptan odor complaints, ${\rm H_2S}$ also reddish brown plume
02/09/84	Slurry oil settler valve failure, hot oil leak, Fire Department response and stand-by

STATE OF CALIFORNIA

GEORGE DEUKMEJIAN, Governor

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD—LOS ANGELES REGION

M-C



107 SOUTH BROADWAY, SUITE 4027 LOS ANGELES, CALIFORNIA 90012-4596 (213) 620-4460

May 9, 1989

Mr. Don H. Baker Powerine Oil Company P.O. Box 2108 Santa Fe Springs, CA 90670-9883

QUARTERLY GROUND WATER MONITORING AND SAMPLING - POWERINE OIL COMPANY, SANTA FE SPRINGS (FILE 85-18)

We have reviewed your ground water monitoring and sampling report, which summarizes the ground water data gathered during the fourth quarter of 1988. Below are our specific comments:

Elevated levels of volatile organic compounds, particularly, chlorinated compounds, have been detected in your onsite property boundary wells. This finding suggests that the contamination is migrating offsite and you will be required to take immediate action to prevent further offsite migration. In addition, it is necessary to identify any potential source(s) of the chlorinated compounds present in your monitoring wells. Results of the source identification shall be included in the next quarterly report.

In our letter of May 8, 1989, Board staff requested permission from your downgradient property owner, Metropolitan State Hospital (MSH), to allow Powerine Oil Company and the consultant to install offsite monitoring wells on MSH's property. We expect that MSH will respond to this request before June 15, 1989 and you are directed to contact MSH to finalize the well installation agreement as soon as possible.

If you have any questions concerning the above issues, please contact Mr. J. T. Liu at (213) 620-6081.

E. ROSS

Senior Water Resource Control Engineer

JTL/

cc: Allen Young, Metropolitan State Hospital

State Department of Health Services, Toxic Substance Control Division, Burbank Office

POWERINE Oil Company

12354 Lakeland Road, P.O. Box 2108 Santa Fe Springs, California 90670 (213) 944-9861 (213) 944-6111



TLX No: 4720404 A/B Powerne Telecopy No: 944-8522

January 14, 1987

J. E. Ross Senior Water Resource Control Engineer California Regional Water Quality Control Board Los Angeles Region 107 South Broadway, Suite 4027 Los Angeles, CA 90012-4596

Re: Fourth Quarter 1987 Groundwater Monitor - Powerine Oil Company

Dear Mr. Ross:

Enclosed please find Powerine Oil Company's fourth quarter monitoring report for groundwater at the Santa Fe Springs refinery.

Please note that we have changed consultants and the work is now being performed by ERT in Irvine. When you are communicating with Powerine regarding this project, address all your correspondence to me and I will distribute appropriate information to our consultants.

The data indicated no significant changes in the groundwater status except that the hydrocarbon on the groundwater in well MW-504 has increased significantly. We will be addressing this situation next quarter.

If you have any questions regarding these matters, please call me.

Sincerely,

Don H. Baker III, esq.

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Coordinator - Environmental

Affairs

See Expansion

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Enc.

cc: A. L. Gualtieri

W. J. Ziemba

Jocelyn Niebur

Dennis Leonard, Dept. of Health Services



April 9, 1987

Project No. 240378

Mr. A.L. Gualtieri Vice President - Manufacturing Powerine 011 Company 12354 Lakeland Road Santa Fe Springs, California 90670-9883

See Expansion Folder Progress Report Results of Quarterly Ground-Water Monitoring and Sampling at Powerine Refinery, Santa Fe Springs, California

Dear Mr. Gualtieri:

1.0 INTRODUCTION

This report summarizes the results of IT's quarterly ground-water monitoring and sampling at the subject site (Figure 1) in January and February. 1987. Activities included ground-water monitoring, sampling, and laboratory analyses.

2.0 GROUND-WATER MONITORING AND SAMPLING

Fourteen onsite ground-water monitoring wells and three deep water production wells were included in the 1987 first quarter ground-water monitoring program (Figure 2). The ground-water monitoring wells were monitored and sampled between January 22 and 27, 1987. The deep water production wells were sampled on February 9, 1987. The depth to ground water was measured and the presence of free product (gasoline) in the monitoring wells was checked. The collected data are presented in Table 1. Small amounts of free product above the water table were detected in only two monitoring wells. MW-102 and MW-504.

Ground-water sampling from the on-site monitoring wells was performed between January 23, and 27, 1987. In order to minimize the risk of introducing contaminants into the ground water during the sampling program. work proceeded in order from wells with the least contaminated water to wells with increasingly contaminated water. In addition, before monitoring and sampling each well, all equipment used within the well (including

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Project No. 240292

FINAL REPORT MITIGATION INVESTIGATION AND FEASIBILITY STUDY INCLUDING INTERIM REMEDIAL MEASURES POWERINE OIL REFINERY SANTA FE SPRINGS, CALIFORNIA

PREPARED FOR

POWERINE OIL COMPANY SANTA FE SPRINGS, CALIFORNIA

PREPARED BY

IT Corporation 17461 Derian Avenue Irvine, California 92714

January 1987

Jolden See



RESPONSIVE TO THE NEEDS OF ENVIRONMENTAL MANAGEMENT

Project No. 240028-2

WORK PLAN
MITIGATION INVESTIGATION AND
FEASIBILITY STUDY FOR GROUND WATER
POWERINE OIL REFINERY
SANTA FE SPRINGS, CALIFORNIA

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Report

Investigation and Site Assessment for Subsurface Contamination

Powerine Oil Refinery Santa Fe Springs, California

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Powerine Oil Company Santa Fe Springs, California REVISED PLAN FOR
INVESTIGATION AND SITE ASSESSMENT
FOR POTENTIAL SUBSURFACE POLLUTION
AT POWERINE OIL COMPANY REFINERY
SANTA FE SPRINGS, CALIFORNIA



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Project No. 850009 July, 1985 PROPOSED PLAN FOR INVESTIGATION AND SITE ASSESSMENT AT POWERINE OIL COMPANY SANTA FE SPRINGS REFINERY



PROPOSED PLAN FOR INVESTIGATION AND SITE ASSESSMENT AT POWERINE OIL COMPANY SANTA FE SPRINGS REFINERY

Prepared for:

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD LOS ANGELES REGION

Prepared by:

THE EARTH TECHNOLOGY CORPORATION 3777 Long Beach Boulevard Long Beach, California 90807

May 1985

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